



**Florida Gas Transmission Company**

An Energy Transfer/Kinder Morgan Affiliate

2405 Lucien Way  
Suite 200  
Maitland, FL 32751

P.O. Box 945100  
Maitland, FL 32794-5100  
Tel: 407.838.7122  
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November 4, 2015

**VIA EMAIL ([Jonathan.Harris@dot.state.fl.us](mailto:Jonathan.Harris@dot.state.fl.us))**

Mr. Jonathan Harris  
District Three Utility Administrator  
Florida Department of Transportation  
PO Box 603 Chipley, FL 32428

Re: Florida Gas Transmission Company Encroachment Agreement  
State Road Highway 77  
Washington County, Florida  
FPID Number 217909-4

Dear Mr. Harris:

Florida Gas Transmission Company, LLC ("Florida Gas") has completed its review of the plans for the above-referenced project (the "Project") provided by the Florida Department of Transportation ("FDOT"). Based on this review, Florida Gas has determined that relocation of the Florida Gas pipeline facilities located within the Project limits (the "Pipeline Facilities") is necessary pursuant to paragraph 4.b. of the attached Encroachment Agreement (**Attachment "1a"**). Florida Gas has determined that no relocation is necessary for the FDOT Project crossings that are the subject of a separate attached Encroachment Agreement (**Attachment "1b"**). This letter is to memorialize the mutual understanding of Florida Gas and FDOT as to the relocation of the Pipeline Facilities and construction of the Project. All capitalized terms not otherwise defined herein shall have the meanings ascribed to them in the AGREEMENT AND GLOBAL SETTLEMENT between FGT and FDOT dated August 21, 2013 ("Global Settlement").

Based on discussions with FDOT's representatives, Florida Gas will proceed forward with the relocation route depicted in Cost Reimbursement Agreement ("CRA"). All costs in the CRA are associated with relocation/adjustments to the Florida Gas

facilities on Private Easement. Florida Gas may leave the existing Florida Gas facilities under the SR 77 (located by permit) in place and in service. The Florida Gas relocation plans and estimates are contingent upon leaving in place and in service the Florida Gas facilities under the SR 77. At this time Florida Gas anticipates that Florida Gas will not incur any costs associated with the portions of the FDOT Project associated with the FDOT encroachments in **Attachment "1b"**. Should this not be the case, before Florida Gas incurs any costs that require a separate CRA under the subject Encroachment Agreement, FDOT and Florida Gas will enter into a separate CRA to reimburse Florida Gas for these costs, if any. For those costs that do not require a separate CRA under the subject Encroachment Agreement, FGT will bill the FDOT, as appropriate. Florida Gas' current cost estimate for relocation of the Pipeline Facilities as set out in **Attachment "2"** is \$2,752,441.00. With respect to **Attachment "1a"**, there may be additional, unanticipated costs incurred as the relocation of the Pipeline Facilities progresses. Florida Gas will inform FDOT of any such increases as information becomes available in which event Florida Gas and FDOT will amend and approve **Attachment "2"** by replacing the current cost estimate with the additional unanticipated costs. Appendix D to the **Attachment "1a"** Encroachment Agreement will be the form of the new 50' easement to be granted by FDOT to Florida Gas which is shown on Exhibit C-2 of the CRA.

Florida Gas has already begun the process of planning the work to relocate the Pipeline Facilities. It is estimated that the relocation will be complete by the end of the fourth quarter of 2016 in large part depending upon the timing of the new easements for Florida Gas that will be acquired by FDOT. Florida Gas and FDOT will continue to cooperate on the timing and extent of the construction. Between now and then, it is Florida Gas' understanding that FDOT will not undertake any Project-related work that will materially interfere with the operation of the Pipeline Facilities without first obtaining the consent of Florida Gas. Further, any work by FDOT is subject to the notice, engineering and construction requirements of the Encroachment Agreements, including the requirement that a Florida Gas representative be on site during any construction. As the Project becomes more defined, Florida Gas will provide a formal notification to FDOT reflecting Florida Gas' agreement to the construction timing of the Project and the sequence(s) of any Project construction. As we have discussed, Florida Gas' point of contact for discussion on allowed construction activities will be David Foulks, Florida Gas' Operations Manager for the area (ph: 850-350-5044; e-mail: [dave.foulks@energytransfer.com](mailto:dave.foulks@energytransfer.com)). He is available to discuss and coordinate scheduling, phasing, and timing for the commencement of any Project-related work that will occur in Florida Gas' easement.

Once the Pipeline Facilities have been relocated, it may be necessary for the parties to modify the Encroachment Agreements to account for the quantity and quality of easement interests that will be assigned to FDOT or relinquished. Additionally, Florida Gas shall relinquish or transfer to FDOT its interests in existing Private Easements identified under the **Attachment 1 "a"** Encroachment Agreement as provided by Article II, paragraph 2.d. of the Global Settlement. Florida Gas will cause a survey of the relocated Pipeline Facilities to be performed which will be instrumental to making any necessary modifications to the Encroachment Agreements and transferring or relinquishing to FDOT its interests in Private Easements, and Florida Gas will provide a copy of the survey to FDOT prior to submitting modifications to the Encroachment Agreement.

If FDOT is in agreement with this letter (including all of its attachments), please countersign this letter and email the letter and all its attachments to Florida Gas. Florida Gas will notify FDOT when two originals executed by Florida Gas of each of the Encroachment Agreements and the Cost Reimbursement Agreement are mailed to FDOT. Please fully counter execute each of the documents and return an original of each to Florida Gas. If FDOT records the Encroachment Agreements, please send Florida Gas a recorded copy of the agreement or the recording information.

Please do not hesitate to contact me should you have any questions. Florida Gas looks forward to a productive relationship with FDOT during coordination of the Project at all stages of its construction and future operation.

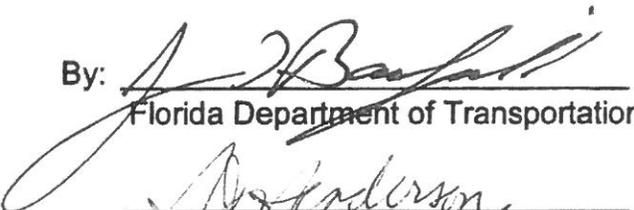
Sincerely,



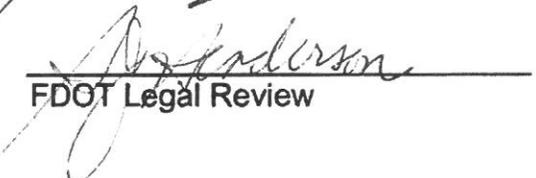
David Shellhouse LPS/dg  
Vice President Ops.-S.E. Division

DS/dg

By:



Florida Department of Transportation



FDOT Legal Review

**ATTACHMENT "1a"**

FDOT Tract/Project Identification Data:

Project ID: 217909-4-52-01

Parcel:

Section: 61080

SR 77

County: Washington, Florida

Instrument Prepared By:

Florida Gas Transmission Company, LLC  
Right of Way Department  
2405 Lucien Way, Suite 200  
Maitland, FL 32751

## **ENCROACHMENT AGREEMENT**

### **Background**

**WHEREAS**, Florida Gas Transmission Company, LLC, a Delaware limited liability company ("FGT") acquired from various parties a compensable property interest under the terms of the instruments referenced in Attachment A recorded in the Public Records of Washington County, Florida (the "Original Pipeline Easement");

**WHEREAS**, the State of Florida, Department of Transportation ("FDOT") has acquired or seeks to acquire an interest in the lands encumbered by the Original Pipeline Easement and desires FGT to consent to the proposed uses by FDOT in the lands encumbered by the Original Pipeline Easement; and,

**WHEREAS**, the FDOT and FGT (the "Parties" and each a "Party") desire to set forth their respective rights as is provided below.

### **Terms**

FDOT and FGT, for valuable consideration including the mutual covenants and promises contained in this Encroachment Agreement, agree as follows:

A. FDOT and FGT agree that the statements and information contained in the recitals of this Encroachment Agreement are true and correct and are incorporated into this Encroachment Agreement.

B. Subject to the terms and provisions of this Encroachment Agreement, FGT grants consent to FDOT to construct, maintain, operate, repair and use the lands encumbered by the Original Pipeline Easements solely in accordance with the plans provided to FGT for such construction, maintenance, operation, repair and

use, as such plans are attached as Attachment B (the "Encroachment") **INSOFAR AND ONLY INSOFAR AS** the Original Pipeline Easement is included within the boundaries of the interest acquired or sought to be acquired by FDOT as described in Attachment A-1 to this Encroachment Agreement (the "FDOT Encroachment Area"). There is **EXCEPTED** from the provisions of this Encroachment Agreement and from the consent granted by FGT herein and reserved to FGT, its successors and assigns, all of the right, title and interest of FGT in and to all other lands covered by the Original Pipeline Easement.

C. General Terms and Definitions

1. FDOT understands and agrees that FGT may not have the authority to grant FDOT permission to construct the Encroachment in the FDOT Encroachment Area. This Encroachment Agreement merely defines the terms under which FGT consents, to the extent it can consent, to the Encroachment. FDOT will obtain any separate permission that may be required for the Encroachment from the underlying fee owner of the lands or third parties having an interest in the lands. The consent granted by this instrument shall not constitute or be construed as a subordination, merger, assignment, conveyance or relinquishment of any of the right, title and interest of FGT under the provisions of the Original Pipeline Easement, except as specifically provided herein. The consent granted by this instrument shall not be construed as a grant of any kind of property right in or to the Original Pipeline Easement.

2. FDOT agrees that the Encroachment constructed or installed in the Original Pipeline Easement shall be constructed in accordance with the FGT Engineering and Construction Specifications detailed in Attachment C attached, unless FGT approves exceptions as part of the plans in Attachment B. Installation, construction, maintenance, repair, replacement or removal of the Encroachment shall be the sole responsibility, and performed at the sole cost and expense of FDOT.

3. When used in this Encroachment Agreement the terms "Pipeline Easement", "Pipeline Operations", "Pipeline Facilities", "Irreconcilable Material Conflict" "Suitable Location", and "Betterment" shall be defined as follows:

a. "Pipeline Operations" shall mean constructing, maintaining, operating, inspecting, repairing, replacing, changing the size of, relocating or removing a pipeline or pipelines and surface and subsurface appurtenances for the transportation of natural gas on, under, above, across and through the Pipeline Easement;

b. "Pipeline Easement" shall mean the Original Pipeline Easement, any new easement resulting from the expansion, replacement, relocation, and/or adjustment of the Pipeline Facilities, and/or both.

c. "Pipeline Facilities" shall mean any existing, proposed, or potential future pipeline or pipelines and/or any surface or subsurface facilities used in connection with the pipeline or pipelines, including, without limitation, valve or valves, regulators, meters, cathodic protection equipment and facilities, electronic and communications equipment used in connection with the pipeline or pipelines, piping and fittings, fencing, pipeline markers and vent pipes, for the transportation of natural gas on, under, above, across and through the Pipeline Easement.

d. "Irreconcilable Material Conflict" shall mean a conflict caused by the Encroachment within the Pipeline Easement that materially interferes with Pipeline Facilities or the conduct of Pipeline Operations as determined in the sole discretion of FGT.

e. "Betterment" shall mean the amount of increased capacity certificated by the FERC with respect to the FGT system as a result of the replacement, relocation, and/or adjustment of the Pipeline Facilities, and any salvage value derived from the replaced, relocated, expanded, and/or adjusted Pipeline Facilities.

f. "Suitable Location" shall mean the nearest practical location to FGT's existing Pipeline Facilities that in FGT's sole discretion: (1) is unencumbered and free of obstructions, (2) is substantially equivalent for the purposes of Pipeline Operations to the existing Pipeline Easement, and (3) includes reasonable space, as determined by the Chief Engineer of the FDOT and the Vice President of Operations of FGT, to allow FGT to construct the new Pipeline Facilities using reasonable and customary construction techniques to connect such facilities to the remaining, existing Pipeline Facilities. The width of each Suitable Location shall be the width of the existing Pipeline Easement, for both permanent and temporary workspace, and shall also include the reasonable temporary construction workspace, as determined by the Chief Engineer of the FDOT and the Vice President of Operations of FGT, for the installation of the relocated Pipeline Facilities. In the event the existing Pipeline Easement does not state a width, the permanent easement width shall be fifty (50) feet for one relocated pipeline, sixty (60) feet for two relocated pipelines, and seventy-five (75) feet for three relocated pipelines, and shall also include the additional reasonable temporary construction workspace, as determined by the Chief Engineer of the FDOT and the Vice President of Operations of FGT, for the installation of the relocated Pipeline Facilities.

D. In the event that FGT desires to expand, replace, relocate, and/or adjust the Pipeline Facilities, and/or conduct Pipeline Operations that potentially impact the Encroachment:

1. FGT shall attempt to engage in such activities in a manner that avoids conflict with the Encroachment within the Pipeline Easement; provided, however, that FGT shall have sole discretion in determining: (a) the methods to be utilized in

attempting to avoid conflict, and (b) whether any such methods would be operationally feasible and prudent.

2. When an alternative method or methods of conducting an expansion, replacement, relocation, adjustment, or operation of the Pipeline Facilities would avoid or eliminate the conflict with or impact to the Encroachment and would be operationally feasible and prudent, but in the judgment of FGT, would be greater in cost than the cost of the initially designed method of expansion, replacement, relocation, adjustment, or operation of the Pipeline Facilities, such alternative method or methods shall be adopted by FGT in order to avoid conflict with the Encroachment only if the FDOT agrees to be responsible for the incremental increased costs of such alternative method or methods.

3. If FGT, in its sole discretion, determines that an Irreconcilable Material Conflict cannot be avoided without the temporary removal of all or any part of a readily removable Encroachment, including, but not limited to, pavement, guard rails, signs, box culverts, sound walls, and drainage structures but excluding MSE walls, barrier walls, bridge piers, and standing bodies of water within the Pipeline Easement, FGT may request FDOT to temporarily remove all or any part of such Encroachment at FDOT's sole cost within a reasonable time not to exceed six (6) months, unless FGT agrees to a longer period of time. In the event that FDOT fails to perform such removal within said time, then FGT shall have the option to perform such removal at FDOT's sole cost. FDOT shall be deemed to have given its consent to such removal, and FGT shall have no liability to FDOT for damages allegedly resulting from such removal. FDOT shall have the right to replace any removed Encroachment at its former location on the Pipeline Easement ninety (90) days after the removal of such Encroachment; subject to the resolution of any Irreconcilable Material Conflict created by the replacement, as described below in Paragraph D.4.

4. If FGT in its sole discretion determines that an Irreconcilable Material Conflict cannot be avoided without the permanent removal of the Encroachment, then the Parties will confer in good faith as to the costs and issues involved, and FDOT in its sole discretion will either:

- a. Provide notice to FGT and remove the Encroachment, or that part thereof which in FGT's sole discretion causes the Irreconcilable Material Conflict, at FDOT's sole cost within a reasonable time not to exceed six (6) months, unless FGT agrees to a longer period of time. In the event that FDOT fails to perform such removal within said time, then FGT shall have the option to perform such removal at FDOT's sole cost. FDOT shall be deemed to have given its consent to such removal, and FGT shall have no liability to FDOT for damages allegedly resulting from such removal; or

- b. Require that FGT replace, relocate and/or adjust the FGT Pipeline Facilities using the most cost-effective, operationally feasible and prudent alternative, as determined by FGT, at FDOT's cost pursuant to paragraph E below, including when necessary relocating to a new right-of-way easement for the Pipeline Facilities, at FDOT's cost, pursuant to Paragraph F. below.

5. All actual costs and expenses incurred by FGT pursuant to paragraph D.4.a. that are the responsibility of the FDOT shall be paid by FDOT within forty (40) days after receipt by FDOT of an invoice and supporting data from FGT. FDOT shall have the right to audit the books and records of FGT pertaining to the invoice. FGT shall make such books and records available for inspection by FDOT upon reasonable notice in the offices of FGT located in Maitland, Florida. In the event that an FDOT audit is not conducted within a period of three (3) years from the date the final FGT invoice is submitted to FDOT, all costs and expenses included in such invoice shall be deemed to be accepted by FDOT.

E. Costs

1. In the event that FGT incurs increased costs pursuant to Paragraph D, FDOT shall be responsible for all such costs.

2. Such costs include, but are not limited to, re-engineering and redesign of the Pipeline Facilities, all permits or other regulatory approvals, including the cost of environmental, threatened and endangered species, archeological and other surveys or studies required to obtain such permits, all boundary, pipeline and other civil surveys, the preparation of all engineering drawings, spreadsheets, alignment sheets, certified plats, sketches and right of way maps, or other necessary documents for any purpose, material procurement, construction and inspection, maintenance of traffic, insurance, gas loss, Allowance for Funds Used during Construction, overhead, and all other expenses associated with the Encroachment including abandonment of the existing Pipeline Facilities, and the net present value of increased operational and maintenance costs, including those necessitated by any class change or change in High Consequence Area designation; provided, however, that FDOT will not be responsible for the cost of any Betterment of the Pipeline Facilities. The increased operational and maintenance costs shall be determined by using a period of one hundred (100) years and a discount factor of five percent (5%).

F. Acquisition of New Right-of-Way

1. In the event that a new right of way easement is provided by FDOT pursuant to Paragraph D above to locate or expand, replace, relocate, and/or adjust all or any part of the Pipeline Facilities outside of the boundaries of the Pipeline Easement, then the FDOT will provide and convey title to the new right of way

easement to FGT, at no cost to FGT, by electing, in FDOT's sole discretion, to (i) grant FGT a new right of way easement, (ii) acquire the new right of way easement for FGT by negotiated easement agreement, or (iii) acquire the new right of way easement for FGT by eminent domain proceedings. FDOT agrees such new right of way easement will be at the closest practical Suitable Location to the Pipeline Facilities that is operationally feasible and prudent.

2. In the event that it is determined by a court of competent jurisdiction that FDOT does not have the authority to acquire the new right of way easement by the exercise of eminent domain authority, and the FDOT is unable to obtain the new right of way by negotiated easement agreement or by eminent domain proceedings, then FGT may obtain the new right of way easement by negotiated easement agreement or by utilizing FGT's eminent domain authority.

3. FDOT shall reimburse FGT for all of the costs, fees and other expenses of any kind associated with the acquisition of the right of way easement, including those costs, fees and expenses set forth in Paragraph E. FDOT shall bear all of the cost and expense of acquiring or attempting to acquire the new right of way easement, including, but not limited to, all actual expenses associated with landowner compensation in connection with the negotiation and acquisition of a voluntary easement, appraisal, survey and other expert fees and expenses, severance, business and other damages, attorney and paralegal fees and expenses, documentary stamp and recording fees, title investigations and searches, court costs and all other costs associated with the voluntary or involuntary acquisition of the new right of way easement. To the extent the Pipeline Facilities are completely removed from or abandoned in the existing Pipeline Easement as a result of adjustment or relocation under this Agreement and no portion of the existing Pipeline Easement is part of the Suitable Location, FGT shall relinquish or transfer to FDOT, as appropriate, its interest in such portion(s) of the existing Pipeline Easements.

4. The new right of way easement shall have the same substantive terms and conditions as the document attached as Attachment D (as to right of way easements granted by FDOT) or Attachment E (as to negotiated right of way easements obtained from and granted by third parties), as appropriate. A new right of way easement obtained by eminent domain proceedings shall have the same appropriate substantive terms and conditions as the document attached as Attachment E.

5. In the event that FGT determines that the proposed new right of way easement is not a Suitable Location, then FGT shall select the new right of way easement to be acquired as described herein at FDOT's cost.

6. In those cases where the FDOT does not own the underlying land in fee simple, the FDOT agrees that it shall obtain and deliver to FGT a standard Florida Form ALTA Marketability owner's title insurance policy in the amount of the

purchase price of the new negotiated right of way easement or the fair market value of the new right of way easement obtained by eminent domain proceedings, insuring FGT's interest in the Pipeline Easement.

7. In the event any FDOT improvements or facilities shown in Attachment B will be present in the new right of way easement, this Encroachment Agreement will be amended to reflect such FDOT improvements or facilities as the Encroachment and the description of the Pipeline Easement will be modified, as appropriate.

8. FDOT agrees it shall not seek any money damages from FGT associated with any delay resulting from the failure to or delay in obtaining new right-of-way.

G. If FGT determines that an Encroachment requires further evaluation to determine whether relocation or adjustment is necessary, the Parties shall execute a Cost Reimbursement Agreement in the form attached hereto as Attachment F, for the preliminary engineering work necessary for FGT to make such determination the Parties shall then execute additional Cost Reimbursement Agreement(s) for any relocation or adjustment work that FGT determines is necessary prior to any such work being performed by FGT.

H. Nothing herein shall in any way interfere with the right of FGT to obtain reimbursement of expansion, replacement, relocation, and/or adjustment expenses pursuant to the provisions of local laws, Florida Statutes, Section 337.403 or the provisions of the Section 111 of the Federal Aid Highway Act of 1956, pub.l.no. 627 of the 84<sup>th</sup> Congress, or other similar relocation laws, or from any third party who makes such funds available, and the rights of FGT are not limited by said Section 337.403 with respect to the FDOT Encroachment Area and/or new right of way easement area under paragraph F. above. By entering into this Encroachment Agreement, FGT is not relinquishing any rights under applicable eminent domain laws or otherwise, except as is specifically provided herein.

I. To the extent permitted by the laws of the State of Florida and without waiving the right of sovereign immunity, FDOT shall indemnify and hold FGT harmless from and against any liens, claims, demands, actions, or suits in law or in equity, including reasonable attorneys' fees, costs, and expenses related thereto, for or on the account of injury, damage, or loss to person or other property, including FDOT, caused by the negligence of FDOT, its agents, employees, or independent contractors while constructing, installing, maintaining, operating, repairing, inspecting, replacing, or removing the Encroachment or any portion thereof or that may be caused otherwise by the negligence of FDOT, its agents, employees, or independent contractors in the exercise of FDOT's rights herein granted or caused by the violation of enforceable environmental statutes, ordinances, rules, orders, or regulations of any governmental entity or agency having jurisdiction resulting from

the storage or generation of any hazardous or toxic wastes or substances on the Pipeline Easement by FDOT, its agents, employees, or independent contractors.

J. FDOT shall require all FDOT contractors, subcontractors, suppliers or agents and third parties who conduct operations within the boundaries of the Pipeline Easement for the benefit of FDOT to indemnify and hold FDOT and FGT harmless to the extent allowed by Florida law. The FDOT contractor shall obtain, at the sole cost and expense of the FDOT contractor, and keep in full force and effect during the period of any FDOT operations or FDOT contractor operations on the Pipeline Easement, a policy or policies of insurance of the types and with the minimum coverage required by the FDOT standards in effect at the time the FDOT operations are conducted, except that general liability and property damage minimum coverage shall not be less than \$1,000,000 for any one person and \$5,000,000 per occurrence. FGT shall be named as an additional insured in any such FDOT contractor general liability policy or policies.

K. Prior to entering the Pipeline Easement to conduct FDOT operations, each FDOT contractor, subcontractor, supplier, agent and/or other third party shall provide FGT with a certificate of insurance evidencing the required insurance coverage.

L. FDOT shall not grant easement, utility permits, right of way use permits or any other permissive consent to any party to occupy or utilize the Pipeline Easement without the prior written consent of FGT and subject to and in accordance with the Pipeline Easement.

M. Emergency Situations

1. In the event in the sole opinion of FGT an emergency exists, and FGT needs to conduct Pipeline Operations to the Pipeline Facilities, FGT shall have the right to remove, at FDOT's sole cost, any FDOT improvements or facilities that are part of the Encroachment. Provided however, FGT shall use good faith efforts to minimize interference with the operation of FDOT's facilities in performing such removal. No prior notice shall be required in the case of an emergency involving any part of the Encroachment or the Pipeline Facilities, however, FGT shall provide notice to FDOT as soon as practicable. FGT shall give reasonable prior notice to FDOT if FGT's response to such emergency involves management of traffic.

2. After completion of said Pipeline Operations, FDOT shall have the right to replace the FDOT improvements or facilities that are part of the Encroachment at their former location on the Pipeline Easement; subject to the resolution of any Irreconcilable Material Conflict created by the replacement, as described in Paragraph D above.

3. All actual costs and expenses incurred by FGT pursuant to paragraph M.1. that are the responsibility of the FDOT shall be paid by FDOT within forty (40) days after receipt by FDOT of an invoice and supporting data from FGT. FDOT shall have the right to audit the books and records of FGT pertaining to the invoice. FGT shall make such books and records available for inspection by FDOT upon reasonable notice in the offices of FGT located in Maitland, Florida. In the event that an FDOT audit is not conducted within a period of three (3) years from the date the final FGT invoice is submitted to FDOT, all costs and expenses included in such invoice shall be deemed to be accepted by FDOT

N. Notice

1. Except as is otherwise provided in this Paragraph, FGT and FDOT and each of their respective employees, agents, contractors and subcontractors (the "Covered Workers") shall provide notice outlined in Chapter 556, Florida Statutes ("Sunshine 811") to Sunshine 811 and to each other as provided in this document. Regardless of any notice exemption that may be provided under Sunshine 811, FDOT agrees to provide at least 48 hours notice to FGT through the Sunshine 811 process prior to conducting any excavation with mechanized equipment in the Encroachment Area. Should one of the Covered Workers fail to follow the procedures outlined in Sunshine 811, such Party will conduct an investigation, take appropriate corrective action in compliance with Florida law and existing contractual obligations upon completion of the investigation, and share the results of the investigation as it relates to contractors, subcontractors, and agents with the other Party.

2. No prior notice shall be required in the case of routine surface FDOT operations or Pipeline Operations. In addition, FGT shall always have access to the Pipeline Easement and the Pipeline Facilities without restrictions; provided however, FGT shall coordinate with FDOT if FGT's access to the Pipeline Easement and the Pipeline Facilities involves management of traffic on the Encroachment, in which case reasonable prior notice shall be given.

3. Notices required to be given to another Party under the provisions of this Encroachment Agreement shall be given to such Party by any one or more of the following methods: overnight next day courier service, certified mail, return receipt requested or email transmission to:

FDOT: Florida Department of Transportation  
District 3 Utilities Administrator  
Address: PO Box 603 Chipley, FL 32428  
Name of contact: Jonathan Harris  
Telephone No.: 850-330-1479  
Email address: [Jonathan.Harris@dot.state.fl.us](mailto:Jonathan.Harris@dot.state.fl.us)

FGT: Florida Gas Transmission Company, LLC:  
Right-of-Way Department  
2405 Lucien Way,Suite200  
Maitland, FL 32751  
Name of contact: Terry Coleman  
Telephone No.: 407-838-7054  
Email address: Terry.Coleman@Energytransfer.com

Either Party to this Encroachment Agreement may, from time to time, change the contact information set forth above by giving notice of such change by any one or more of the methods specified.

O. Maintenance of Traffic FDOT agrees in good faith to process Maintenance of Traffic ("MOT") plans submitted by FGT to accommodate FGT's customary practices for construction, operation, repair, expansion, maintenance and removal of its facilities and, upon request, to expedite approval of such plans. FDOT agrees to approve any proposed MOT plan no later than thirty (30) days after FDOT's receipt. FGT's MOT plans shall comply with FDOT's Utility Accommodation Manual.

P. FDOT shall not have the right to assign or sell any interest in this Encroachment Agreement, in whole or in part, to another party without the prior written consent of FGT, which consent may be withheld in FGT's sole discretion. The rights of FGT under the provisions of this Encroachment Agreement may be assigned in whole or in part. In addition, FGT shall have the right and option to operate the Pipeline Facilities for its own use or to lease, sell or assign any or all of the capacity of the Pipeline Facilities or the rights thereto.

Q. If any provision of this Encroachment Agreement shall, for any reason, be held to violate any applicable law, then the invalidity of such specific provision shall not be held to invalidate any other provisions herein, which other provisions shall remain in full force and effect, to the extent provided by Florida severability law.

R. In the event FDOT is required to reimburse FGT for costs incurred by FGT under this Agreement, except for work that takes place pursuant to paragraphs D.4.a and M.1., FDOT and FGT will enter an escrow agreement substantially similar to the form escrow agreement as outlined in paragraph 33 of the Agreement and Global Settlement between the Parties dated August 21, 2013. FDOT will place funds equal to the reimbursement amount as estimated by FGT into such escrow account. Upon payment of the entire reimbursement amount owed to FGT, any remaining balance in the escrow account will revert back to FDOT.

S. Any material deviation by the FDOT from Exhibit B in the construction of the Encroachment not authorized in writing by FGT shall constitute a breach of the Encroachment Agreement. The FDOT's maintenance, operation or removal of the Encroachment shall comply with FDOT's standard operating procedures.

T. This Encroachment Agreement shall only be terminated by mutual consent of the FDOT and FGT.

U. This Encroachment Agreement shall be binding upon and inure to the benefit of FDOT, FGT and their respective successors and assigns.

V. Paragraph I. shall survive termination of this Encroachment Agreement.

W. Any expansion, replacement, relocation, and/or adjustment of any FGT Pipeline Facilities shall be subject to obtaining all required regulatory approvals. FGT shall promptly seek such regulatory approvals. If FGT fails to obtain the required regulatory approvals, then the FDOT cannot build the Encroachment, but FDOT is not required to remove an Encroachment already built. FDOT agrees not to object to or contest any applications for regulatory approval necessitated by any expansion, replacement, relocation and/or adjustment under this Encroachment Agreement.

X. FGT and FDOT agree not to claim as a defense in any action for injunctive relief or specific performance under this Encroachment Agreement that money damages are adequate to compensate for any claimed injury. FDOT and FGT retain the right to seek money damages as an alternative to injunctive relief and/or specific performance.

Y. The Parties agree that all discretionary decisions made herein constitute a rebuttable presumption that the decision was made in good faith, subject to challenge solely on the basis of a clear and convincing evidence standard of proof that the decision was made in bad faith. The Parties' course of dealing and historical practice will not constitute evidence of alleged "bad faith." The Parties may use pertinent industry standards, and the alleged failure to adhere to or abide by such standards, as evidence of alleged "bad faith."

Z. FDOT shall use non-federal funds on projects that could impact FGT wherever prudent and feasible so that the material certification provisions of 23 USC 313, as amended, and 23 CFR 635.410, as amended, ("Material Certification Provisions"), are not applicable. With respect to any project for which Material Certification Provisions are applicable, the Parties agree:

- a. FGT is required to deliver to FDOT Buy America Certification(s), a sample of which is attached hereto as Attachment G ("Certification") except in the event that necessary project materials are not available, or a waiver has been obtained;
- b. For all projects in which FGT may relocate or adjust its facilities, the FDOT shall incorporate the following clause into contracts with its contractors, consultants, and agents and require its contractors to incorporate such clause into contracts with its subcontractors:  
  
"[Contractor/Agent/Consultant/Subcontractor] is waiving any and all claims for relief, whether in contract, tort or otherwise, against Florida Gas Transmission Company, LLC ("FGT") arising out of the Buy America requirements set forth in 23 USC 313, as amended, and 23 CFR 635.410, as amended."
- c. FDOT shall pay all of FGT's increased costs incurred in connection with such Certification;
- d. FDOT shall hire and pay for a consultant to ascertain that FGT's procurement of materials for the applicable project is in compliance with the Material Certification Provisions;
- e. Prior to the installation of such materials, FDOT shall provide a letter signed by the Secretary of the State of Florida Department of Transportation confirming such review and verifying that FGT's procurement of materials for the applicable project is in compliance with the Material Certification Provisions for such project ("FDOT Confirming Letter");
- f. FDOT shall reimburse FGT for all costs (including without limitation attorneys' fees) arising out of any audit, review, enforcement action, lawsuit, or other proceeding conducted or commenced by any third party, including but not limited to the Federal Highway Administration, provided that FGT has installed materials in accordance with the FDOT Confirming Letter for the applicable project;
- g. FDOT shall reimburse FGT for all costs incurred in connection with any replacement of materials required as a result of any non-compliance with the Material Certification Provisions;
- h. FDOT shall seek a waiver of the Material Certification Provisions whenever applicable or requested by FGT, and FGT shall cooperate with FDOT in the preparation and pursuit of any such waiver requested by FDOT on behalf of FGT;

i. FDOT shall not seek money damages associated with any delay resulting from FDOT's request for a waiver on behalf of FGT;

j. FDOT shall not seek to, and is prohibited from, requiring FGT to disgorge, relinquish, return, or provide any monies or funds expended on any relocation, replacement or adjustment of FGT's Pipeline Facilities because of any non-compliance with the Material Certification Provisions;

k. FGT shall cooperate with and provide information to FDOT and FDOT's consultant(s) to the extent necessary to perform the review and certification of FGT's efforts to deliver the Certification to FDOT.

l. FGT shall comply with the Required Contract Provisions for Federal Aid Contracts (Appendix A of Assurances), attached hereto as Attachment H; provided, however, to the extent any provisions of Attachment H are inconsistent with the other provisions of this paragraph, such other provisions shall control.

AA. Venue for any dispute arising out of this Encroachment Agreement will lie exclusively in the county where the facilities or project that is the subject of the dispute are located. This exclusive venue clause shall be interpreted as mandatory, as opposed to a permissive venue selection clause. FDOT agrees that this venue selection clause acts as a waiver of its home venue privilege, and that the FDOT has the authority to consent to such a waiver. Absent a joint agreement to the contrary, both Parties are waiving the right to assert forum non conveniens to transfer any dispute to a jurisdiction other than the one where the facilities or project is located.

BB. If either Party fails to require the other to perform any term of this Encroachment Agreement, that failure does not prevent the Party from later enforcing that term. If either Party waives the other's breach of a term, that waiver is not treated as waiving a later breach of the term.

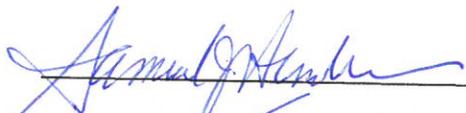
CC. FGT and FDOT acknowledge that the language used in this Encroachment Agreement is language developed and chosen by both Parties to express their mutual intent and no rule of strict construction shall be applied against either party.

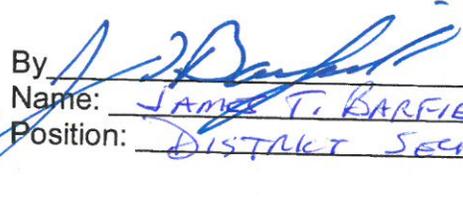
DD. Attachment A, Attachment A-1, Attachment B, Attachment C, Attachment D, Attachment E, Attachment F, Attachment G, and Attachment H are attached and by this reference are made a part hereof for all purposes.

EXECUTED THIS 19<sup>th</sup> day of January, 2015.

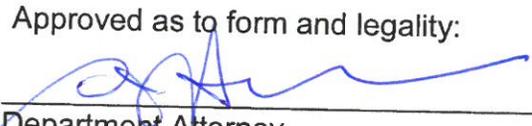
**WITNESSES:**

**FDOT:  
STATE OF FLORIDA, DEPARTMENT  
OF TRANSPORTATION**

  
Printed Name: Samuel J. Henderson

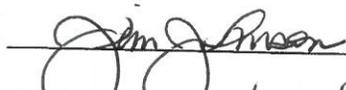
By   
Name: JAMES T. BARFIELD P.E.  
Position: DISTRICT SECRETARY

  
Printed Name: Amy L. Rehberg

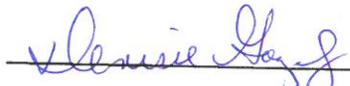
Approved as to form and legality:  
  
Department Attorney

**WITNESSES:**

**FGT:  
FLORIDA GAS TRANSMISSION  
COMPANY, LLC**

  
Printed Name: Jim Johnson

By   
**DAVID SHELLHOUSE  
VICE PRESIDENT**

  
Printed Name: Denisse Rontalez

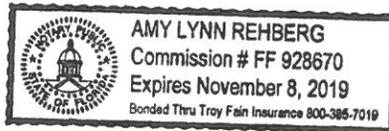
**ACKNOWLEDGEMENTS**

STATE OF FLORIDA  
COUNTY OF Washington

The foregoing instrument was acknowledged before me this 19<sup>th</sup> day of January, 2015, by James T. Barfield P.E., of the **STATE OF FLORIDA, DEPARTMENT OF TRANSPORTATION**. He/she is personally known to me or has produced \_\_\_\_\_ (type of identification) as identification.

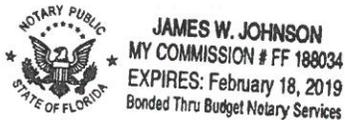
Amy Lynn Rehberg  
Notary Public  
Name (Printed): Amy Lynn Rehberg

My Commission Expires:



STATE OF FLORIDA  
COUNTY OF ORANGE

The foregoing instrument was acknowledged before me on this 7<sup>th</sup> day of January, 2015, by **DAVID SHELLHOUSE, VICE PRESIDENT OF FLORIDA GAS TRANSMISSION COMPANY, LLC**, a Delaware limited liability company, on behalf of the company. He is personally known to me or has produced \_\_\_\_\_ (type of identification) as identification.



James W. Johnson  
Notary Public  
Name (Printed): JAMES W. JOHNSON

My Commission Expires: 2-18-19

## **ATTACHMENT A**

### **DESCRIPTION OF ORIGINAL PIPELINE EASEMENT**

#### **SMITH LATERAL:**

That certain Easement from Deltona Land & Investment Corp. to Florida Gas Transmission Company dated January 11, 2001, recorded in Book 398, Page 560, Official Records, Washington County, Florida;

That certain Easement from Paul A. & Karen S. Mauro to Florida Gas Transmission Company dated March 3, 2001, recorded in Book 401, Page 635, Official Records, Washington County, Florida;

That certain Easement from Audree Warmack to Florida Gas Transmission Company dated January 26, 2001, recorded in Book 398, Page 553, Official Records, Washington County, Florida;

That certain Permit from State of Florida Department of Transportation to Florida Gas Transmission Company dated January 29, 2001;

That certain Stipulated Order of Taking and Final Judgment from Eric Orme and Nicole Barfield to Florida Gas Transmission Company dated July 24, 2001;

That certain Easement from William Ayala and Alberta Muriel to Florida Gas Transmission Company dated January 8, 2001, recorded in Book 396, Page 176, Official Records, Washington County, Florida;

That certain Easement from Patricia Page Jackson to Florida Gas Transmission Company dated January 8, 2001, recorded in Book 396, Page 193, Official Records, Washington County, Florida;

That certain Easement from Ronald Jeff Shields and Linda Shields to Florida Gas Transmission Company dated December 21, 2000, recorded in Book 395, Page 391, Official Records, Washington County, Florida;

#### **CUC-WASHINGTON LATERAL:**

That certain Reimbursement Agreement dated June 28, 2005, whereby Central Florida Gas Company agrees to provide Florida Gas Transmission Company, LLC easement rights within the meter station site;

**ATTACHMENT A-1**

**DESCRIPTION OF INTEREST ACQUIRED BY THE FDOT  
AND OF THE FDOT ENCROACHMENT AREA**

FP NO. 2179094

PARCEL 124

RIGHT OF WAY

A parcel of land being in Lots 34, 35 and 36 of Deer Run Ranchettes as per plat recorded in Plat Book 3, Pages 200-203 of the Public Records of Washington County, Florida and being in the Section 33, Township 2 North, Range 14 West, Washington County, Florida, described as follows: Commence at a 4 inch by 6 inch concrete monument (with tack and washer, no ID) marking the northeast corner of said Section 33; said point being 2,659.84 feet South 00°46'03" West of a 1½ inch iron pipe (no ID), marking the northeast corner of the Southeast ¼ of Section 28, Township 2 North, Range 14 West; thence run South 01°11'29" West 331.02 feet along the east line of said Section 33 to the existing southeasterly right of way line of State Road 77 as shown on Florida Department of Transportation (F.D.O.T.) Right of Way Map, F.P. No. 2179094 (said map being on file at F.D.O.T. District 3 Office, Chipley, Florida); thence South 33°09'47" West 1,130.10 feet along said southeasterly right of way line to northerly line of said Lot 36, and POINT OF BEGINNING; thence continue South 33°09'47" West 599.98 feet along said southeasterly right of way line to the southerly line of said Lot 34; thence departing said southeasterly right of way line, South 56°55'18" East 17.15 feet along said southerly line to a point on a non-tangent curve to the right (concave southeasterly); thence departing said southerly line (from a tangent bearing of North 34°08'38" East), proceed northeasterly along said curve, having a radius of 14,685.00 feet, for a distance of 600.51 feet, through a central angle of 02°20'35" to said northerly line of Lot 36 and end of curve; thence North 56°57'34" West 39.70 feet along said northerly lot line to POINT OF BEGINNING;

Containing 15,828 square feet, more or less.

FP NO. 2179094

PARCEL 126

RIGHT OF WAY

A parcel of land being in Lot 37, Deer Run Ranchettes, as per plat recorded in Plat Book 3, Pages 200-203 of the Public Records of Washington County, Florida, and being in the Northeast ¼ of Section 33, Township 2 North, Range 14 West, Washington County, Florida, described as follows: Commence at a 4 inch by 6 inch concrete monument (with tack and washer, no ID) marking the northeast corner of

said Section 33; said point being 2,659.84 feet South 00°46'03" West of a 1-½ inch iron pipe (no ID), marking the northeast corner of the Southeast ¼ of Section 28, Township 2 North, Range 14 West; thence run South 01°11'29" West 331.02 feet along the east line of said Northeast ¼ to the existing southeasterly right of way line of State Road 77 as shown on Florida Department of Transportation (F.D.O.T.) Right of Way Map, F.P. No. 2179094 (said map being on file at F.D.O.T. District 3 Office, Chipley, Florida); thence South 33°09'47" West 930.13 feet along said southeasterly right of way line to the northerly line of said Lot 37, and POINT OF BEGINNING; thence continue South 33°09'47" West 199.97 feet to the southerly line of said Lot 37; thence South 56°57'34" East 39.70 feet along said southerly lot line to a point on a non-tangent curve to the right (concave southeasterly); thence departing said southerly lot line (from a tangent bearing of North 36°29'13" East), proceed northeasterly along said curve, having a radius of 14,685.00 feet, for a distance of 200.43 feet, through a central angle of 00°46'55" to northerly line of said Lot 37 and end of curve; thence North 56°58'23" West 52.69 feet along said northerly lot line to POINT OF BEGINNING;

Containing 9,193 square feet, more or less.

FP NO. 2179094

PARCEL 127

RIGHT OF WAY

A parcel of land being in Lots 38 and 39, Deer Run Ranchettes, as per plat recorded in Plat Book 3, Pages 200-203 of the Public Records of Washington County, Florida, and being in the Northeast ¼ of Section 33, Township 2 North, Range 14 West, Washington County, Florida, described as follows: Commence at a 4 inch by 6 inch concrete monument (with tack and washer, no ID) marking the northeast corner of said Section 33; said point being 2,659.84 feet South 00°46'03" West of a 1½ inch iron pipe (no ID), marking the northeast corner of the Southeast ¼ of Section 28, Township 2 North, Range 14 West; thence run South 01°11'29" West 331.02 feet along the east line of said Northeast ¼ to the existing southeasterly right of way line of State Road 77 as shown on Florida Department of Transportation (F.D.O.T.) Right of Way Map, F.P. No. 2179094 (said map being on file at F.D.O.T. District 3 Office, Chipley, Florida); thence South 33°09'47" West 530.19 feet along said southeasterly right of way line to northerly line of said Lot 39, and POINT OF BEGINNING; thence continue South 33°09'47" West 399.94 feet to the southerly line of said Lot 38; thence South 56°58'23" East 52.69 feet along said southerly lot line to a point on a non-tangent curve to the right (concave southeasterly); thence departing said southerly lot line (from a tangent bearing of North 37°16'08" East), proceed northeasterly along said curve, having a radius of 14,685.00 feet, for a distance of 155.08 feet, through a central angle of 00°36'18" to a point of reverse curve to the

left (concave northwesterly); thence northeasterly along said curve, having a radius of 14,915.00 feet, for a distance of 246.09 feet, through a central angle of 00°56'43" to said northerly line of Lot 39 and end of curve; thence North 56°59'39" West 82.80 feet along said northerly lot line to POINT OF BEGINNING;

Containing 0.625 acres, more or less.

FP NO. 2179094

PARCEL 129

RIGHT OF WAY

A parcel of land being in the Northeast ¼ of Section 33, Township 2 North, Range 14 West, Washington County, Florida, being described as follows: Commence at a 4 inch by 6 inch concrete monument with tack and washer (no ID) marking the Northeast corner of said Section 33; said point being 2,659.84 feet South 00°46'03" West of a 1½ inch iron pipe (no ID), marking the northeast corner of the Southeast ¼ of Section 28, Township 2 North, Range 14 West; thence South 01°11'29" West 109.43 feet along the east line of said Section 33 to a point on a non-tangent curve to the right, and POINT OF BEGINNING; thence departing said east line of Section 33 (from a tangent bearing of South 34°11'01" West), southwesterly along said curve, having a radius of 14,685.00 feet for a distance of 544.60 feet, through a central angle of 02°07'29" to the southerly line of that certain property as described in Official Records Book 309, Page 140 of the Public Records of Washington County, Florida, and end of curve; thence South 80°43'27" East 40.60 feet along said southerly property line to the existing northwesterly right of way line of State Road 77 as shown on Florida Department of Transportation (F.D.O.T.) Right of Way Map, F.P. No. 2179094 (said map being on file at F.D.O.T. District 3 Office, Chipley, Florida); thence North 33°09'47" East 500.00 feet along said northwesterly right of way line to said east line of Section 33; thence North 01°11'29" East 32.73 feet along said east section line to POINT OF BEGINNING;

Containing 13,355 square feet, more or less.

FP NO. 2179094

PARCEL 130

RIGHT OF WAY

A parcel of land being in the Northwest ¼ of Northwest ¼ of Section 34, Township 2 North, Range 14 West, Washington County, Florida, lying northwesterly of State Road 77 as shown on Florida Department of Transportation (F.D.O.T.) Right of Way Map, F.P. No. 2179094 (said map being on file at F.D.O.T. District 3 Office, Chipley, Florida), being described as follows: Commence at a 4 inch by 6 inch concrete monument with tack and washer (no ID) marking the northwest corner of said

Section 34; said point being 2,659.84 feet South 00°46'03" West of a 1½ inch iron pipe (no ID), marking the northeast corner of the Southeast ¼ of Section 28, Township 2 North, Range 14 West; thence South 01°11'29" West 142.16 feet along the west line of said Section 34 to the POINT OF BEGINNING on the existing northwesterly right of way line of State Road 77 as shown on said Right of Way Map; thence North 33°09'47" East 165.72 feet along said northwesterly right of way line to the north line of said Section 34, at a point 87.76 feet South 87°46'35" East of Point of Commencement; thence North 87°46'35" West 18.19 feet along said north section line to a point on a non-tangent curve to the right (concave northwesterly); thence departing said north section line (from a tangent bearing of South 33°40'55" West) southwesterly along said curve, having a radius of 14,685.00 feet, for a distance of 128.61 feet, through a central angle of 00°30'06" to said west line of Section 34 and end of curve; thence South 01°11'29" West 32.73 feet along said west section line to POINT OF BEGINNING;

Containing 2,419 square feet, more or less.

FP NO. 2179094

PARCEL 800

RIGHT OF WAY

A parcel of land lying northwesterly of State Road 77 and being in Sections 4 and 5, Township 1 North, Range 14 West, Washington County, Florida, described as follows: BEGIN at the intersection of the north line of the Southwest ¼ of said Section 4 and the existing northwesterly right of way line of State Road 77 as shown sketch attached hereto and made a part hereof; said point being 491.31 feet South 88°14'28" East of a 4 inch by 4 inch concrete monument (stamped "LB 4346") marking the northwest corner of said Southwest ¼; thence South 33°09'47" West 2,153.53 feet along said right of way line, crossing the West line of said Section 4 (East line of said Section 5) to the northerly right of way line of County Road 279 (Moss Hill Road), as shown on said sketch; thence North 69°48'31" West 101.44 feet along said northerly right of way line to a point on a non-tangent curve to the right (concave southeasterly); thence departing said northerly right of way line, from a tangent bearing of North 28°39'33" East, run northeasterly along said curve, having a radius of 14,945.00 feet, for an arc distance of 404.94 feet, through a central angle of 01°33'09" to end of curve; thence South 59°47'18" East 10.00 feet to a point on a non-tangent curve to the right (concave southeasterly); thence from a tangent bearing of North 30°12'42" East, run northeasterly along said curve, having a radius of 14,935.00 feet, for an arc distance of 403.65 feet, through a central angle of 01°32'55" to end of curve; thence South 58°14'23" East 29.00 feet to a point on a non-tangent curve to the right (concave southeasterly); thence from a tangent bearing of North 31°45'37" East, run northeasterly along said curve, having a radius of 14,906.00 feet, for an arc distance of 364.93 feet, through a central angle of

01°24'10" to end of curve; thence North 33°09'47" East 938.05 feet, crossing the East line of said Section 5 (West line of said Section 4) to said north line of Southwest ¼ of said Section 4; thence South 88°14'28" East 124.19 feet along said north line to POINT OF BEGINNING;

Containing 5.408 acres, more or less.

FP NO. 2179094

PARCEL 810

RIGHT OF WAY

A parcel of land being in Lot 33, Deer Run Ranchettes, as per plat recorded in Plat Book 3, Pages 200-203 of the Public Records of Washington County, Florida and being in the Northeast ¼ of Section 33, Township 2 North, Range 14 West, Washington County, Florida, described as follows: Commence at a 4 inch by 6 inch concrete monument (with tack and washer, no ID) marking the northeast corner of said Section 33, being 2,659.84 feet South 00°46'03" West of a 1½ inch iron pipe (no ID) marking the northwest corner of the southwest ¼ of Section 27, Township 2 North, Range 14 West; thence run South 01°11'29" West 236.59 feet along the east line of said Section 33 to the centerline of survey State Road 77 as shown on Florida Department of Transportation (F.D.O.T.) Right of Way Map, F.P. No. 2179094 (said map being on file at F.D.O.T. District 3 Office, Chipley, Florida); thence South 33°09'47" West 1,810.19 feet along said survey line; thence departing said survey line, run South 56°50'13" East 50.00 feet to the intersection of the existing southeasterly right of way line of State Road 77 as shown on said Right of Way Map and the northeasterly line of said Lot 33, thence South 56°55'18" East 40.00 feet along said northeasterly lot line to the POINT OF BEGINNING; thence South 33°09'47" West 200.01 feet to the southwesterly line of said Lot 33; thence South 56°54'37" East 80.09 feet along said southwesterly lot line to a point on a non-tangent curve to the right (concave southeasterly); thence from a tangent bearing of North 33°21'56" East, proceed northeasterly along said curve, having a radius of 14,580.00 feet, for a distance of 42.49 feet, through a central angle of 00°10'01" to end of curve; thence South 56°28'03" East 60.00 feet to a point on a non-tangent curve to the right (concave southeasterly); thence from a tangent bearing of North 33°31'57" East, proceed northeasterly along said curve, having a radius of 14,520.00 feet, for a distance of 147.16 feet, through a central angle of 00°34'51" to end of curve; thence North 55°53'13" West 100.00 feet to a point on a non-tangent curve to the right (concave southeasterly); thence from a tangent bearing of North 34°06'47" East, proceed northeasterly along said curve, having a radius of 14,620.00 feet, for a distance of 9.06 feet, through a central angle of 00°02'08" to the northeasterly line of said Lot 33 and end of curve; thence North 56°55'18" West 42.16 feet along said lot line to POINT OF BEGINNING;

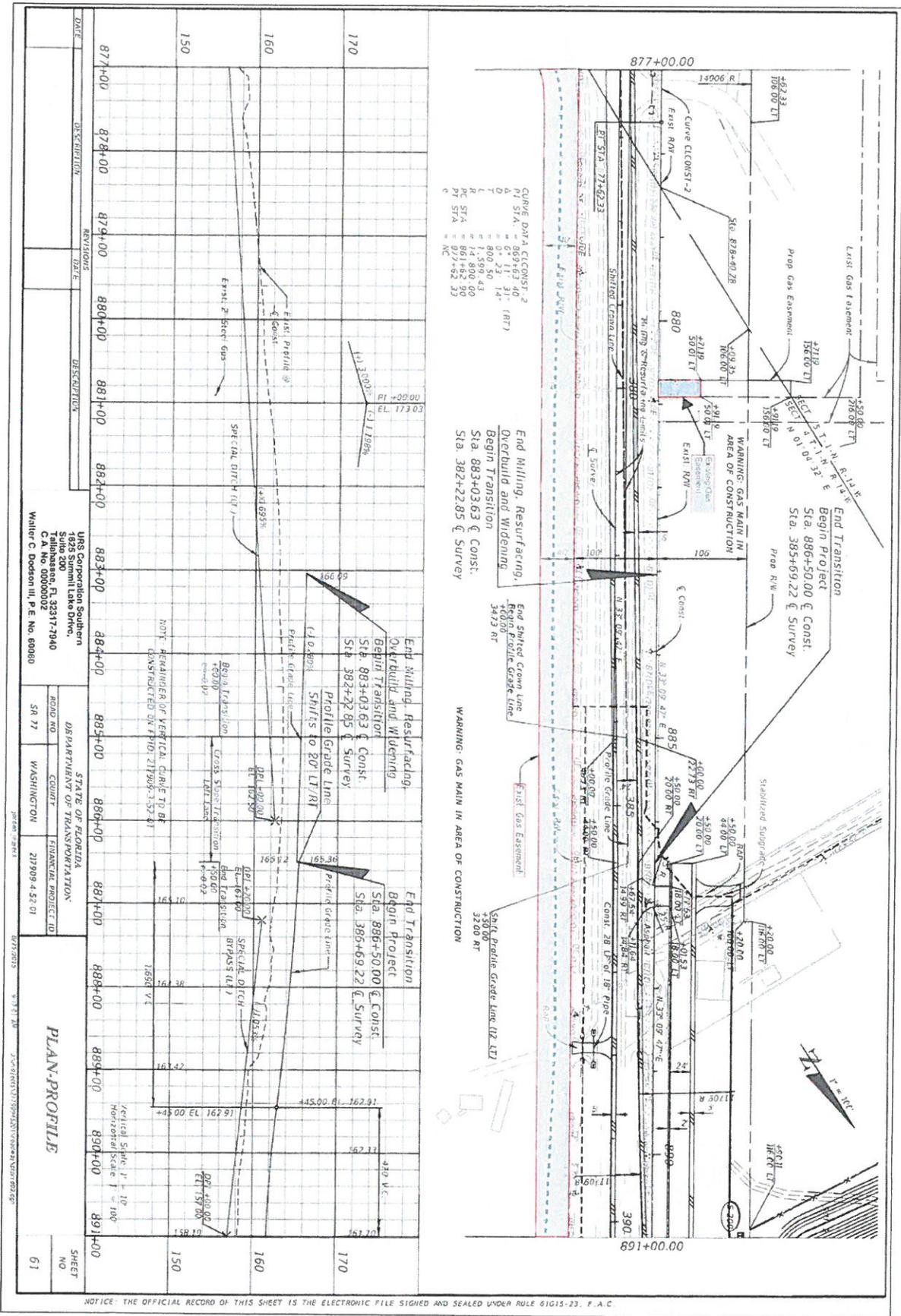
Containing 0.566 acres, more or less.

**CUC-WASHINGTON LATERAL:**

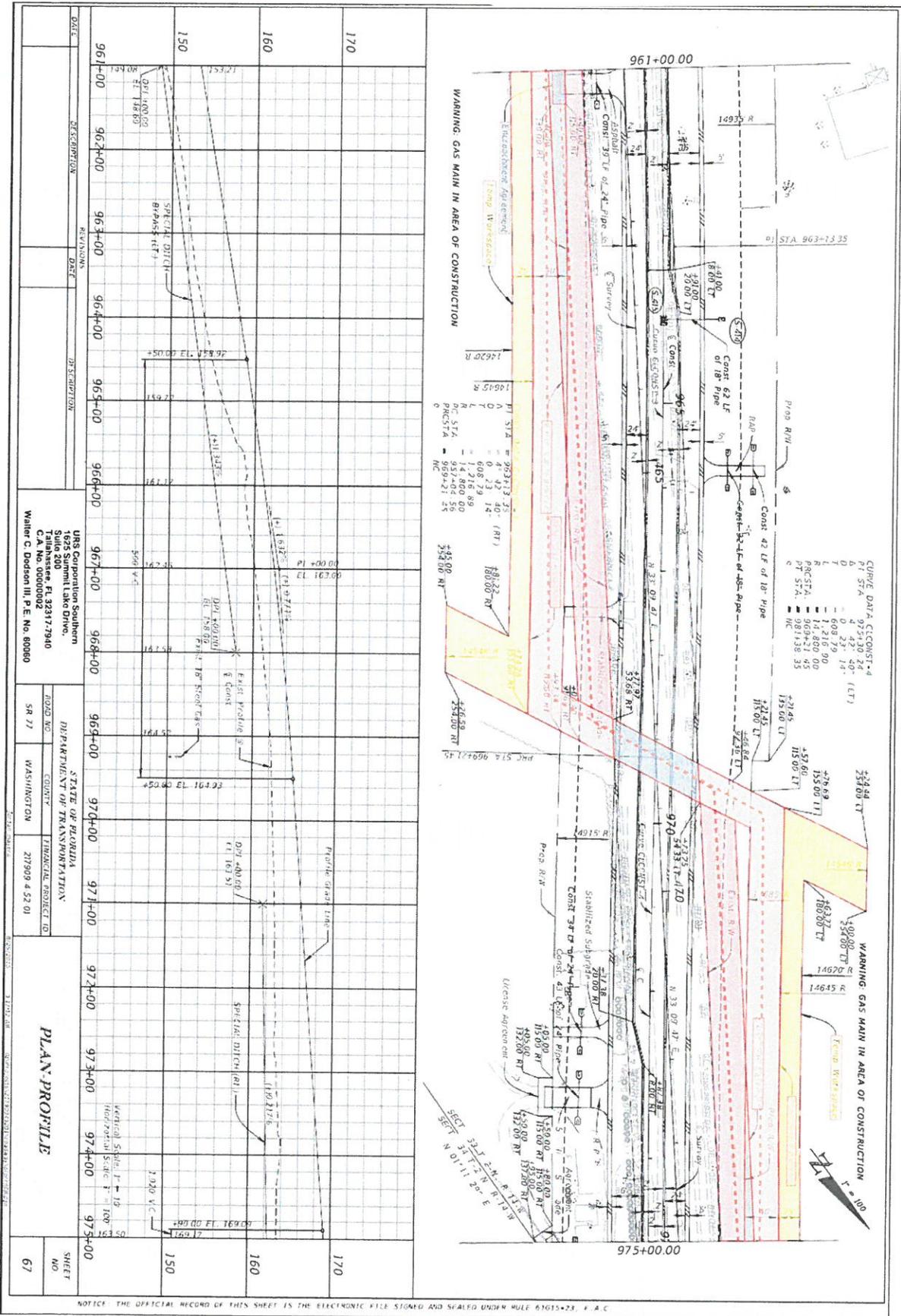
That certain Reimbursement Agreement dated June 28, 2005, whereby Central Florida Gas Company agrees to provide Florida Gas Transmission Company, LLC easement rights within the meter station site

**ATTACHMENT B**

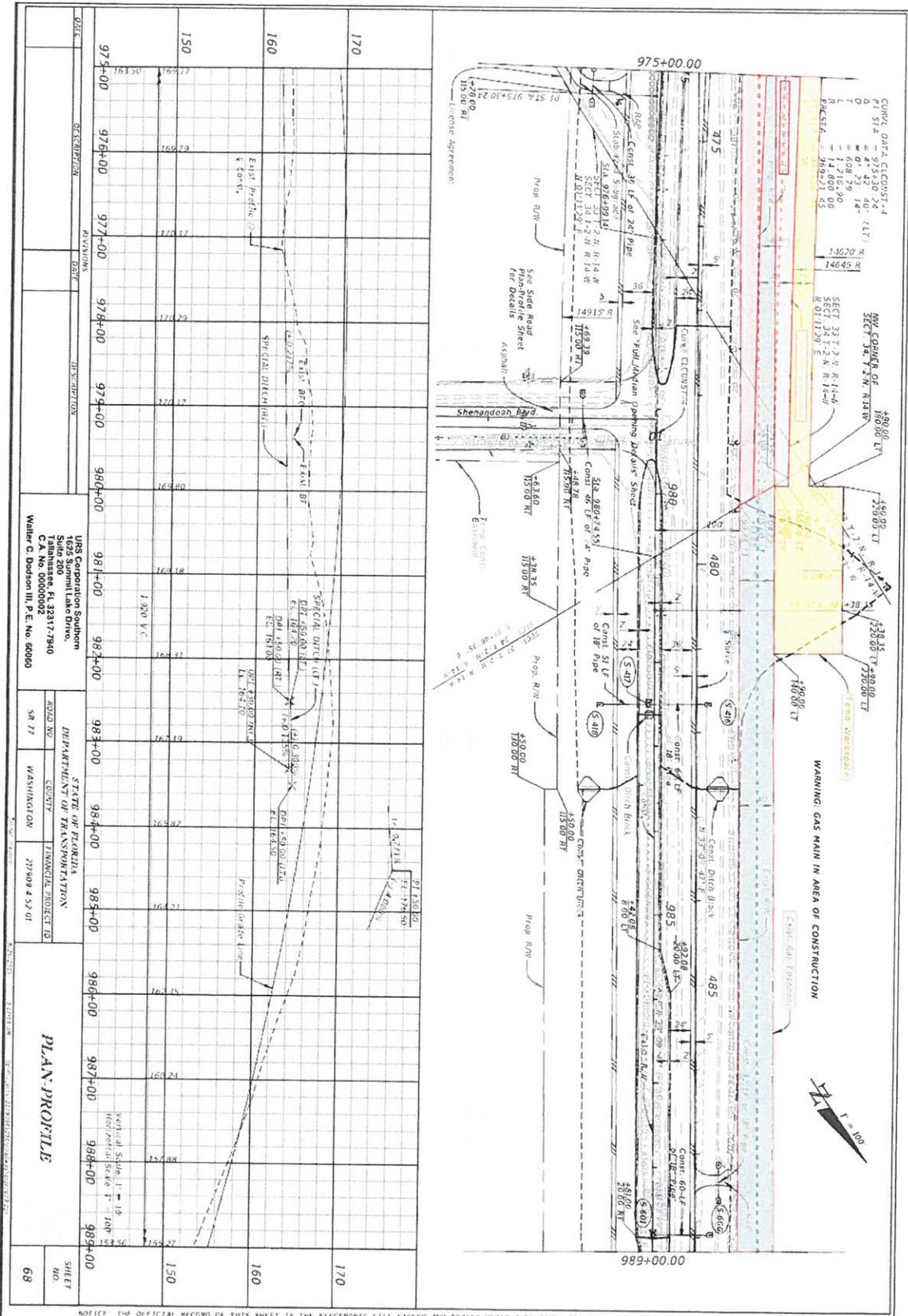
**PLANS PROVIDED TO FGT DESCRIBING THE  
ENCROACHMENT AND THE DIMENSIONS OF THE AREA OF THE  
ENCROACHMENT**







NOTICE: THE OFFICIAL RECORD OF THIS SHEET IS THE ELECTRONIC FILE STORED AND SEALED UNDER RULE 61G15-23, F.A.C.



NOTICE: THE OFFICIAL RECORD OF THIS SHEET IS THE ELECTRONIC FILE STORED AND SEALED UNDER RULE 61G15-23.1, F.A.C.

## **ATTACHMENT C**

### **ENGINEERING AND CONSTRUCTION SPECIFICATIONS**

1. No work can be done in the FDOT Encroachment Area except as provided in this Encroachment Agreement.
2. FDOT shall provide a minimum of forty-eight (48) hours notice to FGT prior to any installation, construction, excavation, repair or demolition work on the FDOT Encroachment Area. To ensure safety, FDOT must call appropriate ONE CALL (1-800-432-4770) or its successor for a locate of the line(s). An FGT representative must be present when any work is done on the FDOT Encroachment Area. The onsite FGT representative will have the authority to shutdown work by the FDOT if the activities of the FDOT or its contractors are judged to be unsafe by the FGT representative. The FGT representative will be invited to participate in contractor's safety meetings. This provision applies each time FGT's Pipeline Facilities are crossed.
3. Existing ground elevation (a minimum of three feet [3'] of pipeline cover) is to be maintained over the subsurface Pipeline Facilities within the FDOT Encroachment Area. Three feet (3') of minimum cover will also be required over the Pipeline Facilities at all equipment crossings for standard FDOT maximum axle load vehicles (20,000 lbs. per axle). FDOT has no obligation to add any cover over the subsurface Pipeline Facilities within the FDOT Encroachment Area unless FDOT or its contractors remove any existing cover.
4. For vehicles and/or construction equipment exceeding the standard FDOT wheel axle load limits and requesting approval to cross FGT's Pipeline Facilities, each crossing location will be reviewed on a case-by-case, site-specific basis and will require the surveyed elevation of the pipeline and/or facility verified by an FGT field representative to be performed by the party requesting the crossing encroachment and submitted to FGT. The execution of a wheel load calculation must be completed and approved by FGT prior to crossing FGT's Pipeline Facilities for every vehicle and/or construction equipment requesting to cross. FGT may require matting or other suitable material be installed to achieve the necessary support for such crossing. This too will be site specific and case-by-case only.
5. Where consent for roadway crossings has been granted, a minimum of forty-eight inches (48") of cover, including thirty-six inches (36") of undisturbed or compacted soil, shall be maintained within the FDOT Encroachment Area.
6. When crossing an FGT pipeline (via drill or open lay) FDOT must visually verify the elevation of the Pipeline Facilities both vertically and horizontally, by means of various methods such as SUE (subsurface utility excavation) etc., with an FGT field representative on-site at all times during this operation. When using direction drill method, a minimum vertical clearance of ten feet (10') from the Pipeline Facilities is required.
7. Where the encroachment includes utilities, all such utilities crossing the FDOT Encroachment Area must have a minimum separation of twenty-four inches (24") between the FDOT Encroachment and the FGT Pipeline Facilities at the point of crossing and must

cross at a ninety degree (90°) angle. No utilities shall be constructed between the surface of the FDOT Encroachment Area and the top of the subsurface Pipeline Facilities unless agreed to in writing by FGT. No parallel utilities, structures, and/or appurtenances are permitted within the FDOT Encroachment Area. All proposed aerial crossings will be reviewed on a case-by-case basis.

8. Where consent for utility lines has been granted, electric lines must be encased in pvc or steel throughout the entire FDOT Encroachment Area. Cables energized to 600 volts or more must cross a minimum of three feet (3') below the subsurface pipeline facilities, and also be encased in concrete, color coded red, across the entire FDOT Encroachment Area width, and have external, spiral wound, neutrals grounded on each side of the right-of-way. The cable crossing should be clearly and permanently marked on each side of the right-of-way where permissible. Minor adjustments to the location of fiber optic, telephone and cable television crossing encasements to be determined by the on-site FGT field representative.
9. Where consent for fencing has been granted, the FDOT must install and maintain a vehicle access gate at least twelve feet (12') in width at each point in the fence line(s) crossing the FDOT Encroachment Area. Posthole excavations for fencing placed on the FDOT Encroachment Area shall not be greater than eighteen inches (18") below the ground surface elevation. No fence posts shall be placed over the Pipeline Facilities or closer than six feet (6') on either side of the Pipeline Facilities. Any exceptions will be determined by an FGT field representative. Any such fence shall be constructed and maintained by FDOT in such a manner that does not prevent FGT personnel from viewing the FDOT Encroachment Area from the ground level through the fence(s) (i.e. no solid fences allowed). No fencing parallel to the FGT Pipeline Facilities will be allowed within the FDOT Encroachment Area. FGT's access to its Pipeline Facilities shall be maintained by FDOT. If the gate is locked with FDOT's lock, FDOT shall provide FGT with keys or allow a FGT lock to enable access.
10. No above or below ground utility appurtenances, junction boxes or retention ponds shall be allowed within the FDOT Encroachment Area.
11. No roto-mixing or vibrating machinery is allowed within the FDOT Encroachment Area.
12. All pile driving operations shall be a minimum of twenty-five feet (25') from the outside edge of any Pipeline Facilities and not located within the Easement Area. All piles located within twenty feet (20') of FGT Pipeline Facilities adjacent to a FGT easement will be required to pre-drill or auger all pilings to three feet (3') below the bottom elevation of the pipeline(s).
13. Ditches shall be sloped or shoring will be used to allow entry into the excavation. Time will be allowed for a FGT representative to inspect and make coating repairs as the subsurface pipeline facilities are exposed.
14. Twelve inches (12") of backfill around the subsurface Pipeline Facilities shall be sand or clean fill; free of rocks and debris. Rock Shield will be installed around Pipeline Facilities.
15. With prior approval, no more than twenty feet (20') of pipe shall be exposed at any given time; if more than twenty feet (20') of pipe is to be exposed, all Standard Operating

Procedures (SOP) must be adhered to, pressure reductions must be scheduled at least one (1) year in advance and engineering stress calculations must be performed by FGT Engineering and approved by FGT Operations prior to allowing any more than the twenty feet (20') of exposed pipe.

16. With prior approval and an FGT representative on site at all times, excavation equipment equipped with toothless buckets may be allowed to dig or excavate within three (3) feet of the Pipeline Facilities. All other construction/excavation equipment will not be allowed to perform any excavation within three feet (3') of the Pipeline Facilities. All mechanical excavation performed within three feet (3') of the pipeline will be performed parallel to the pipeline (i.e. track-hoe cannot reach over the pipeline to dig on the opposite side of the pipeline).
17. All excavation within twenty-four (24") from the top or thirty-six inches (36") from the sides or bottom of the pipeline shall be by manual means. After top exposure, excavation up to twenty four inches (24") from the side or bottom of the exposed Pipeline Facilities may proceed by mechanical means if the FGT representative is satisfied it may be done safely with the equipment and operator available.
18. Barriers adequate to prevent vehicular damage to any exposed pipeline facilities shall be installed and maintained at all times.
19. All FGT Pipeline Facilities, cathodic protection equipment, and test lead wires shall be protected from damage by construction activity at all times.
20. No installation, construction, excavation, or demolition work shall be performed within the FDOT Encroachment Area on weekends or holidays unless FDOT agrees to reimburse FGT for its cost, including overtime costs, associated with inspection during those periods.
21. The FDOT or the FDOT contractor shall provide and install temporary construction fence along the FDOT Encroachment Area boundaries for the entire length of the proposed work area to preserve and protect the Pipeline Facilities. The fence must be maintained for the duration of the development or construction activity. Access across FGT's easement will be granted at specific locations for vehicle and equipment traffic once a Wheel Load Calculation has been completed. Additional cover or matting may be required. Any changes to this requirement must be approved in writing by FGT prior to start of work.
22. Where consent for landscaping has been granted, FDOT shall not plant any trees and shrubs on the FDOT Encroachment Area which are classified as "deep rooted" or are projected to exceed an eventual growth height of four (4) feet. Trees and shrubs shall be planted so that no part, at its ultimate growth, shall be closer than ten feet (10') to the Pipeline Facilities.
23. These Engineering and Construction Specifications may address activities on the FDOT Encroachment Area for which FGT has not granted consent to FDOT to include as part of the encroachment. Notwithstanding anything to the contrary contained in these Engineering and Construction Specifications, FGT's consent is and shall be limited to the encroachment as described and limited by this Encroachment Agreement to which this exhibit is attached.

## ATTACHMENT D

### RIGHT OF WAY EASEMENT GRANTED BY FDOT

(FDOT Tract/Project Identification)  
(To be completed by the FDOT)

Instrument Prepared By and Return to:  
Florida Gas Transmission Company, LLC  
Right of Way Department  
2405 Lucien Way, Suite 200  
Maitland, FL 32751

Utility:  
Florida Gas Transmission Company  
Right of Way Department  
5051 Westheimer  
Houston, Texas 77056

Utility Tract Number(s):

### NATURAL GAS PIPELINE EASEMENT

#### **KNOW ALL MEN BY THESE PRESENTS:**

**THAT** the **STATE OF FLORIDA, DEPARTMENT OF TRANSPORTATION** (Grantor) being the owner of, or having an interest in, that certain tract of land situated and located in Section \_\_\_\_, Township \_\_\_\_, Range \_\_\_\_, County, Florida and more particularly described on Exhibit A attached hereto (Lands), for and in consideration of the sum of Ten and No/100 Dollars (\$10.00) and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby grant, convey to **FLORIDA GAS TRANSMISSION COMPANY, LLC**, a Delaware limited liability company (Grantee), and to its successors and assigns:

A. the perpetual right, privilege and easement to construct, maintain, operate, inspect, repair, replace, change the size of, relocate or remove (Pipeline Operations) a pipeline or pipelines and surface and subsurface appurtenances thereto for the transportation of natural gas on, under, above, across and through the \_\_\_\_\_ foot (\_\_\_\_') part and strip of the Lands identified, described and depicted on Exhibit A-1 (Pipeline Easement);

- B. the right to utilize those portions of the Lands identified, described and depicted on Exhibit A-1 for the purpose of temporary work space and extra work space during Pipeline Operations except, at road crossings, jurisdictional wetland crossings, irrigation line crossings, river and stream crossings or areas with unusual construction problems where additional extra work space may be utilized (collectively, the Construction Easement) upon concurrence from FDOT as to the need for the additional extra work space, which concurrence will not be unreasonably withheld, provided that no such concurrence from FDOT will be necessary when this Easement is located in areas outside the FDOT right of way;
- C. the right to conduct the Pipeline Operations within the Pipeline Easement in connection with any existing or proposed pipeline or pipelines and any aboveground and/or subsurface facilities, including, without limitation, valve or valves, regulators, meters, cathodic protection equipment and facilities, electronic and communications equipment for the pipeline facilities, piping and fittings, fencing, pipeline markers and vent pipes (collectively, the Pipeline Facilities); and,
- D. the right of ingress, egress and access to the Pipeline Easement and the Construction Easement by means of the Pipeline Easement, the Construction Easement, as well as by means of state roads and other access areas utilized by Grantor, provided that this authority to use state roads and other access areas shall not be deemed to be a property right or an interest in real property.

Grantor and Grantee agree as follows with respect to the use of the Pipeline Easement and the Construction Easement to conduct Pipeline Operations in connection with the Pipeline Facilities:

- (1) During the conduct of Pipeline Operations on the Pipeline Easement, Grantee shall bury all line pipe for the pipeline or pipelines to provide a minimum cover of thirty-six inches (36"), except: (a) in rock where a minimum cover of twenty-four inches (24") will be provided and (b) under ditches, canals, streams, creeks, rivers and water impoundments existing as of the date of this Natural Gas Pipeline Easement agreement where a minimum cover of thirty-six inches (36") below the bottom of such ditches, canals, streams, creeks, rivers and water impoundments will be provided.

The Construction Easement, including the right of access across it, shall expire twenty-four (24) months from the date of this Natural Gas Pipeline Easement, or upon completion of the initial construction and installation of the Pipeline Facilities on the Pipeline Easement, whichever occurs first.

- (2) Grantee shall have the right (without liability for damages naturally resulting from the proper exercise of the rights granted herein) from time to time to reclear the Pipeline Easement by cutting and removing therefrom trees, brush and other

obstructions, other than obstructions authorized or allowed by Grantee, that may, in the judgment of Grantee or pursuant to regulatory requirements, interfere with the use of the Pipeline Easement by Grantee.

(3) Grantee will restore the surface of all disturbed areas on the Pipeline Easement, Construction Easement and the Lands to their original contour and condition, as near as is reasonably practicable, the damage to which shall have been occasioned by the conduct of Pipeline Operations.

(4) Subject to Grantee complying with all applicable federal, state and local laws and regulations, Grantee may displace any gopher tortoises found within the Pipeline Easement or the Construction Easement to another location on the Pipeline Easement and/or Construction Easement, or the gopher tortoises may be displaced off-site (e.g., to a temporary holding pen), and returned as near to their original location as practicable after the Pipeline Operations are completed. In no event will Grantee displace such gopher tortoises to a location which would interfere, in any way, with construction, operation, or maintenance of transportation facilities of Grantor unless the gopher tortoises were removed from such location.

(5) Grantee shall have the right to construct and erect within the Pipeline Easement, in accordance with the Grantor standards applicable to such activity in effect as of the date of this Natural Gas Pipeline Easement, a fence or other protective barriers around any of the aboveground Pipeline Facilities that Grantee deems necessary to safeguard and protect the Pipeline Facilities.

(6) Grantee shall be responsible for providing, at the expense of Grantee, for maintenance of traffic, as specified in the Grantor standards applicable to such activity, during the conduct of those Pipeline Operations that impede vehicular traffic on the main lanes of, or the access roads or ramps to \_\_\_\_\_ or other public roads.

(7) Grantor may continue to use the surface and subsurface of the Pipeline Easement, provided that, for safety and for Grantee's operational purposes:

(a) Grantor shall neither impound water, construct nor permit to be constructed any building, structure, excavation or other improvement or obstruction on, under, above, across or through the Pipeline Easement except for present construction planned by FDOT which plans have been reviewed and approved by Grantee (the plans as approved by Grantee are listed on Exhibit B attached hereto and by this reference made a part hereof; in the event that said plans are changed in any manner that impacts Grantee, FDOT shall submit those changes to Grantee for review and approval, which approval shall not be unreasonably withheld).

(b) No water impoundments, canals, ditches or open drainage facilities shall be constructed, expanded or deepened on or across the surface of the Pipeline Easement except for present construction planned by FDOT which plans have been reviewed and approved by Grantee (the plans as approved by Grantee are listed on

Exhibit B attached hereto and by this reference made a part hereof; in the event that said plans are changed in any manner that impacts Grantee, FDOT shall submit those changes to Grantee for review and approval, which approval shall not be unreasonably withheld).

(c) Construction of Grantor on the Pipeline Easement shall be designed and conducted in such a manner that there is not less than thirty-six inches (36") of cover, except in rock, over the subsurface Pipeline Facilities, and a vertical separation of at least twenty-four inches (24") between the subsurface Pipeline Facilities and any Grantor facilities.

(d) Grantor operations on the Pipeline Easement shall not impair or interfere with the rights conveyed to Grantee, including ingress, egress and access to the Pipeline Easement and the safe operation of the Pipeline Facilities, and shall not require the lowering of the subsurface Pipeline Facilities, decrease the minimum cover over the subsurface Pipeline Facilities or change the contour of the Pipeline Easement. It is specifically understood and agreed that the present construction planned by Grantor does not violate the provisions of this paragraph and is acceptable (the plans as approved by Grantee are listed on Exhibit B attached hereto and by this reference made a part hereof; in the event that said plans are changed in any manner that impacts Grantee, FDOT shall submit those changes to Grantee for review and approval, which approval shall not be unreasonably withheld).

(8) In connection with the conduct of the Pipeline Operations and without liability to Grantor or any third party owner for damages, Grantee shall have the right to remove any Grantor or third party improvements or facilities constructed on the Pipeline Easement. However, Grantee will provide Grantor or the third party owner with prior written notice and a reasonable time in which to remove the improvements from the Pipeline Easement prior to commencing the Pipeline Operations. After completion of the Pipeline Operations, Grantor, at its sole cost and expense, shall replace the improvements or facilities at the former location of such improvements or facilities on the Pipeline Easement.

(9) The rights of Grantee under the provisions of this instrument may be assigned in whole or in part. In addition, Grantee shall have the right and option to operate the Pipeline Facilities for its own use or to lease, sell or assign any or all of the capacity of the Pipeline Facilities or the rights thereto. Notwithstanding the foregoing, nothing in this paragraph shall authorize Grantee to grant any consent to other utilities to construct any utility facilities on, under, above or within the Pipeline Easement or the Construction Easement without first obtaining express written consent of the FDOT.

(10) Except as is otherwise provided in this Paragraph, Grantee shall provide notice to Sunshine 811 as required by law prior to conducting subsurface Pipeline Operations. It is expressly provided that no prior notice shall be required in the case of an emergency involving any of the Pipeline Facilities or in the case of routine surface Pipeline Operations. In the event of any emergency operations by Grantee

within the Pipeline Easement, Grantee shall provide notice to Grantor of such operations as soon as is reasonably practicable.

(11) Notices required to be given to another party under the provisions of this Natural Gas Pipeline Easement may be given to such party by any one or more of the following methods: prepaid U.S. certified mail, return receipt requested, overnight next day courier service, facsimile or email transmission or by delivery in person. If to:

Grantor: Florida Department of Transportation

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Name of contact: District Secretary  
Telephone No.:  
Fax No.:  
Email address:

Grantee: Florida Gas Transmission Company, LLC:  
Right-of-Way Department  
2405 Lucien Way, Suite 200  
Maitland, FL 32751

Name of contact:  
Telephone No.:  
Fax No.:  
Email address:

Either party to this Easement agreement may, from time to time, change the contact information set forth above by giving notice of such change by any one or more of the methods specified.

(12) Exhibit A describes the Lands. Exhibit A-1 is a sketch that depicts the boundaries of the Pipeline Easement and the boundaries of the Construction Easement. Exhibit B is the present construction planned by Grantor. Exhibit A, Exhibit A-1 and Exhibit B are attached hereto and by this reference are made a part hereof for all purposes.

(13) This instrument and the benefits and obligations herein contained shall inure to the benefit of and be binding and obligatory upon Grantor, Grantee and their respective successors and assigns.

EXECUTED THIS \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_.

WITNESSES:

GRANTOR:  
STATE OF FLORIDA, DEPARTMENT  
OF TRANSPORTATION

\_\_\_\_\_  
Printed Name: \_\_\_\_\_

By \_\_\_\_\_  
Name: \_\_\_\_\_  
Position: \_\_\_\_\_

\_\_\_\_\_  
Printed Name: \_\_\_\_\_

Approved as to form and legality:

\_\_\_\_\_  
Department Attorney

**ACKNOWLEDGEMENT**

STATE OF FLORIDA  
COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, \_\_\_\_\_ of the **STATE OF FLORIDA, DEPARTMENT OF TRANSPORTATION**, a Florida \_\_\_\_\_, on behalf of the \_\_\_\_\_. He/she is personally known to me or has produced \_\_\_\_\_ (type of identification) as identification.

\_\_\_\_\_  
Notary Public  
Name (Printed): \_\_\_\_\_

My Commission Expires:

**EXHIBIT "A"**

**Attached to and made a part of that certain  
NATURAL GAS PIPELINE EASEMENT**

**dated \_\_\_\_\_, 20\_\_**

**by and between**

**STATE OF FLORIDA, DEPARTMENT OF TRANSPORTATION, as Grantor  
and FLORIDA GAS TRANSMISSION COMPANY, LLC, as Grantee**

**DESCRIPTION OF THE LANDS**

**EXHIBIT "A-1"**

Attached to and made a part of that certain  
NATURAL GAS PIPELINE EASEMENT

dated \_\_\_\_\_, 20\_\_

by and between

STATE OF FLORIDA, DEPARTMENT OF TRANSPORTATION, as Grantor  
and FLORIDA GAS TRANSMISSION COMPANY, LLC, as Grantee

**SKETCH OF BOUNDARIES OF THE PIPELINE EASEMENT AND BOUNDARIES  
OF THE CONSTRUCTION EASEMENT**

**EXHIBIT "B"**

**Attached to and made a part of that certain  
NATURAL GAS PIPELINE EASEMENT**

**dated \_\_\_\_\_, 20\_\_**

**by and between**

**STATE OF FLORIDA, DEPARTMENT OF TRANSPORTATION, as Grantor  
and FLORIDA GAS TRANSMISSION COMPANY, LLC, as Grantee**

**DESCRIPTION OF FDOT PLANS APPROVED BY FGT**

**ATTACHMENT E**

**RIGHT OF WAY EASEMENT GRANTED BY THIRD PARTIES**

(FDOT Tract/Project Identification)

Instrument Prepared By and Return to:  
Florida Gas Transmission Company, LLC  
Right of Way Department  
2405 Lucien Way, Suite 200  
Maitland, FL 32751

Utility:  
Florida Gas Transmission Company, LLC  
Right of Way Department  
5051 Westheimer  
Houston, Texas 77056

Utility Tract Number(s):

**NATURAL GAS PIPELINE EASEMENT**

**KNOW ALL MEN BY THESE PRESENTS:**

**THAT** \_\_\_\_\_ (Grantor) being the owner of, or having an interest in, that certain tract of land situated and located in Section \_\_\_\_, Township \_\_\_\_\_, Range \_\_\_\_\_, \_\_\_\_\_ County, Florida and more particularly described on Exhibit A attached hereto (Lands), for and in consideration of the sum of Ten and No/100 Dollars (\$10.00) and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby grant, convey, and warrant to **FLORIDA GAS TRANSMISSION COMPANY, LLC**, a Delaware limited liability company (Grantee), and to its successors and assigns:

A. the perpetual right, privilege and easement to construct, maintain, operate, inspect, repair, replace, change the size of, relocate or remove (Pipeline Operations) a pipeline or pipelines and surface and subsurface appurtenances thereto for the transportation of natural gas on, under, above, across and through the \_\_\_\_\_ foot (\_\_\_\_') part and strip of the Lands identified, described and depicted on Exhibit A-1 (Pipeline Easement);

B. the right to utilize those portions of the Lands identified, described and depicted on Exhibit A-1 for the purpose of temporary

work space and extra work space during Pipeline Operations except, at road crossings, jurisdictional wetland crossings, irrigation line crossings, river and stream crossings or areas with unusual construction problems where additional extra work space may be utilized (collectively, the Construction Easement);

C. the right to conduct the Pipeline Operations within the Pipeline Easement in connection with any existing or proposed pipeline or pipelines and any aboveground and/or subsurface facilities, including, without limitation, valve or valves, regulators, meters, cathodic protection equipment and facilities, electronic and communications equipment for the pipeline facilities, piping and fittings, fencing, pipeline markers and vent pipes (collectively, the Pipeline Facilities); and,

D. the right of ingress, egress and access to the Pipeline Easement and the Construction Easement by means of the Pipeline Easement, the Construction Easement, as well as by means of roads and other access areas utilized by Grantor.

Grantor and Grantee agree as follows with respect to the use of the Pipeline Easement and the Construction Easement to conduct Pipeline Operations in connection with the Pipeline Facilities:

(1) During the conduct of Pipeline Operations on the Pipeline Easement, Grantee shall bury all line pipe for the pipeline or pipelines to provide a minimum cover of thirty-six inches (36"), except: (a) in rock where a minimum cover of twenty-four inches (24") will be provided and (b) under ditches, canals, streams, creeks, rivers and water impoundments existing as of the date of this Easement agreement where a minimum cover of thirty-six inches (36") below the bottom of such ditches, canals, streams, creeks, rivers and water impoundments will be provided.

The Construction Easement, including the right of access across it, shall expire twenty-four (24) months from the date of this Easement agreement, or upon completion of the initial construction and installation of the Pipeline Facilities on the Pipeline Easement, whichever occurs first.

(2) Grantee shall have the right (without liability for damages naturally resulting from the proper exercise of the rights granted herein) from time to time to reclear the Pipeline Easement by cutting and removing therefrom trees, brush and other obstructions, other than obstructions authorized or allowed by Grantee, that may, in the judgment of Grantee or pursuant to regulatory requirements, interfere with the use of the Pipeline Easement by Grantee.

(3) Grantee will restore the surface of all disturbed areas on the Pipeline Easement, Construction Easement and the Lands to their original contour and condition, as near as is reasonably practicable, the damage to which shall have been occasioned by the conduct of Pipeline Operations.

- (4) Subject to Grantee complying with all applicable federal, state and local laws and regulations, Grantee may displace any gopher tortoises found within the Pipeline Easement or the Construction Easement to another location on the Pipeline Easement and/or Construction Easement, or the gopher tortoises may be displaced off-site (e.g., to a temporary holding pen), and returned as near to their original location as practicable after the Pipeline Operations are completed.
- (5) Grantee shall have the right to construct and erect within the Pipeline Easement a fence or other protective barriers around any of the aboveground Pipeline Facilities that Grantee deems necessary to safeguard and protect the Pipeline Facilities.
- (6) Grantor may continue to use the surface of the Pipeline Easement, provided that, for safety and for Grantee's operational purposes:
- (a) Grantor shall neither impound water, construct nor permit to be constructed any building, structure, excavation or other improvement or obstruction on, under, above, across or through the Pipeline Easement;
  - (b) No water impoundments, canals, ditches or open drainage facilities shall be constructed, expanded or deepened on or across the surface of the Pipeline Easement.
  - (c) Construction of Grantor facilities on the Pipeline Easement shall be designed and conducted in such a manner that there is not less than thirty-six inches (36") of cover, except in rock, over the subsurface Pipeline Facilities, and a vertical separation of at least twenty-four inches (24") between the subsurface Pipeline Facilities and any Grantor.
  - (d) Grantor operations on the Pipeline Easement shall not impair or interfere with the rights conveyed to Grantee, including ingress, egress and access to the Pipeline Easement and the safe operation of the Pipeline Facilities, and shall not require the lowering of the subsurface Pipeline Facilities, decrease the minimum cover over the subsurface Pipeline Facilities or change the contour of the Pipeline Easement.
- (7) In connection with the conduct of the Pipeline Operations and without liability to Grantor or any third party owner for damages, Grantee shall have the right to remove any Grantor improvements or facilities constructed on the Pipeline Easement. However, Grantee will provide Grantor with prior written notice and a reasonable time in which to remove the improvements from the Pipeline Easement prior to commencing the Pipeline Operations. After completion of the Pipeline Operations, Grantor, at its sole cost and expense, shall replace the improvements or facilities at the former location of such improvements or facilities on the Pipeline Easement.
- (8) The rights of Grantee under the provisions of this instrument may be assigned in whole or in part. In addition, Grantee shall have the right and option to operate the

Pipeline Facilities for its own use or to lease, sell or assign any or all of the capacity of the Pipeline Facilities or the rights thereto.

(9) Grantor does hereby warrant marketable title to the Pipeline Easement and the Construction Easement and will defend the same against the lawful claims and demands of all persons whomsoever.

(10) Except as is otherwise provided in this Paragraph, Grantee shall provide notice to Sunshine 811 as required by law prior to conducting subsurface Pipeline Operations.

(11) Exhibit A describes the Lands. Exhibit A-1 is a sketch that depicts the boundaries of the Easement and the boundaries of the Construction Easement. Exhibit A and Exhibit A-1 are attached hereto and by this reference are made a part hereof for all purposes.

(12) This instrument and the benefits and obligations herein contained shall inure to the benefit of and be binding and obligatory upon Grantor, Grantee and their respective successors and assigns.

**EXECUTED THIS** \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_.

**WITNESSES:**

**GRANTOR:**

\_\_\_\_\_

Printed Name: \_\_\_\_\_

\_\_\_\_\_

Printed Name: \_\_\_\_\_

\_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF FLORIDA  
COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_ who is personally known to me or has produced \_\_\_\_\_ (type of identification) as identification.

\_\_\_\_\_  
Notary Public  
Name (Printed): \_\_\_\_\_  
Address: \_\_\_\_\_  
\_\_\_\_\_

My Commission Expires:

**EXHIBIT "A"**

Attached to and made a part of that certain  
NATURAL GAS PIPELINE EASEMENT

dated \_\_\_\_\_, 20\_\_\_\_

by and between

\_\_\_\_\_, as Grantor  
and FLORIDA GAS TRANSMISSION COMPANY, LLC, as Grantee

**DESCRIPTION OF THE LANDS**

**EXHIBIT "A-1"**

Attached to and made a part of that certain  
NATURAL GAS PIPELINE EASEMENT

dated \_\_\_\_\_, 20\_\_\_\_

by and between

\_\_\_\_\_, as Grantor  
and FLORIDA GAS TRANSMISSION COMPANY,LLC, as Grantee

**SKETCH OF BOUNDARIES OF THE EASEMENT AND BOUNDARIES OF THE  
CONSTRUCTION EASEMENT**

**Attachment F**

**COST REIMBURSEMENT AGREEMENT**

This COST REIMBURSEMENT AGREEMENT("Agreement") is entered into this \_\_\_\_ day of \_\_\_\_\_, 20\_\_, between State of Florida, Department of Transportation ("FDOT"), and Florida Gas Transmission Company, LLC, a Delaware limited liability company ("FGT").

**Background**

1. FDOT agrees to reimburse FGT for certain costs associated with FDOT's project in \_\_\_\_\_ County, Florida, FDOT FIN No. \_\_\_\_\_ ("Project") and FGT's facilities ("Costs"). These estimated itemized Costs are:

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2. Subject to the terms and conditions of this Agreement, FDOT agrees to reimburse FGT for the actual itemized Costs not to exceed the estimated amount of \$\_\_\_\_\_ without prior written approval and amendment, unless FGT's actual itemized Costs associated with the Project exceed the estimated amount in which event the parties shall amend and approve this Agreement by replacing the estimated itemized Costs with the actual itemized Costs.

**Invoice Procedures**

3. The following terms and conditions apply to all invoices submitted pursuant to this Agreement for reimbursement by FDOT:

- a. FGT may at monthly intervals submit progress invoices for all Costs incurred for the period covered by the invoice.
- b. FGT shall submit a final invoice to FDOT for payment of all actual Costs associated with the project within one year after completion of FGT's activities associated with the project.
- c. All invoices shall be submitted in triplicate and with detail sufficient for a proper pre-audit and post-audit thereof. All cost records and accounts shall be maintained by FGT in an auditable condition for a period of three years after final payment is

received by FGT. FGT shall make such books and records available for inspection by FDOT upon reasonable notice in the offices of FGT located in Maitland, Florida. In the event that an FDOT audit is not conducted within a period of three (3) years from the date the final FGT invoice is submitted to FDOT, all costs and expenses included in such invoice shall be deemed to be accepted by FDOT.

- d. Upon receipt of an invoice, FDOT has forty (40) days to approve the invoice and to deliver a request for payment (voucher) to the Department of Financial Services, or to return the invoice to FGT for further detail or correction.
- e. If a payment of an invoice is not issued within forty (40) days from the date the invoice is received a separate interest penalty, as established pursuant to Section 215.422, Florida Statutes, will be due and payable to FGT in addition to the invoice amount. Interest penalties of less than one (1) dollar will not be enforced unless FGT requests payment. Invoices which have to be returned to FGT because of FGT's preparation errors will result in a delay in the payment. The invoice payment requirements do not start until a properly completed invoice is provided to FDOT. In the event of a bona fide dispute, FDOT's voucher shall contain a statement of the dispute and authorize payment only of the undisputed amount.
- f. In accordance with Section 339.135(6)(a), Florida Statutes, FDOT, during any fiscal year, shall not expend money, incur any liability, or enter into any contract which, by its terms, involves the expenditure of money in excess of the amounts budgeted as available for expenditure during such fiscal year. Any contract, verbal or written, made in violation of this subsection is null and void, and no money may be paid on such contract. FDOT shall require a statement from the comptroller of FDOT that funds are available prior to entering into any such contract or other binding commitment of funds. Nothing herein contained shall prevent the making of contracts for periods exceeding one (1) year, but any contract so made shall be executory only for the value of the services to be rendered or agreed to be paid for in succeeding fiscal years; and this paragraph shall be incorporated verbatim in all contracts of FDOT which are for an amount in excess of \$25,000.00 and which have a term for a period of more than one (1) year.

#### **Miscellaneous Provisions**

- 4. This Agreement constitutes the complete and final expression of the parties with respect to the specific subject matter hereof and supersedes all prior

agreements, understandings, or negotiations with respect to the specific subject matter herein; provided, however, in the event of any inconsistency or conflict of the terms between this Agreement and the [AGREEMENT AND GLOBAL SETTLEMENT between FGT and the FDOT dated August 21, 2013, or the ENCROACHMENT AGREEMENT between FGT and the FDOT dated \_\_\_\_\_, 20\_\_], the [AGREEMENT AND GLOBAL SETTLEMENT AND/OR ENCROACHMENT AGREEMENT] supersedes this Agreement and controls.

5. This Agreement shall be governed by the laws of the State of Florida. Venue for any dispute arising out of this Agreement will lie exclusively in the county where the project that is the subject of the dispute is located. This exclusive venue clause shall be interpreted as mandatory, as opposed to a permissive venue selection clause. FDOT agrees that this venue selection clause acts as a waiver of its home venue privilege, and that the FDOT has the authority to consent to such a waiver. Absent a joint agreement to the contrary, both parties are waiving the right to assert forum non conveniens to transfer any dispute to a jurisdiction other than the one where the project is located.

6. Any provision of this Agreement found to be unlawful or unenforceable shall be severable and shall not affect the validity of the remaining provisions to the extent provided by Florida severability law.

7. Notices required to be given to another party under the provisions of this Agreement may be given to such party by any one or more of the following methods: prepaid U.S. certified mail, return receipt requested, overnight next day courier service, facsimile or email transmission or by delivery in person.

FDOT: Florida Department of Transportation

Name of contact:  
Telephone No.:  
Fax No.:  
Email address:

FGT: Florida Gas Transmission Company, LLC:

Name of contact:  
Telephone No.:  
Fax No.:  
Email address:

Either party to this Agreement may, from time to time, change the contact information set forth above by giving notice of such change by any one or more of the methods specified.

8. Either FDOT or FGT may terminate this Agreement in accordance with the [AGREEMENT AND GLOBAL SETTLEMENT between FGT and the FDOT dated August 21, 2013 and/or the ENCROACHMENT AGREEMENT between FGT and the FDOT dated \_\_\_\_\_, 20\_\_]; provided, however, that the termination shall not relieve FDOT of the responsibility to reimburse FGT for costs incurred or services satisfactorily performed before the effective date of the termination.

[9. FGT shall comply with the Required Contract Provisions for Federal Aid Contracts (Appendix A of Assurances), attached hereto as Exhibit A; provided, however, to the extent any provisions of Exhibit A are inconsistent with the provisions of paragraph \_\_ of the AGREEMENT AND GLOBAL SETTLEMENT between FGT and the FDOT dated August 21, 2013, such other provisions shall control.]

Paid by Escrow Agreement?

Yes: \_\_ If Yes, attach Escrow Agreement.

No: \_\_

FLORIDA GAS TRANSMISSION  
COMPANY, LLC

FLORIDA DEPARTMENT OF  
TRANSPORTATION

By \_\_\_\_\_

By \_\_\_\_\_

Name: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Legal Review:

\_\_\_\_\_

**Exhibit A**

STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION  
**REQUIRED CONTRACT PROVISIONS FOR FEDERAL AID  
CONTRACTS (Appendix A of Assurances)**

UTILITIES  
OGC-01/13

<b>Financial Project ID:</b>	<b>Federal Project ID:</b>
<b>County:</b>	<b>State Road No.:</b>
<b>District Document No:</b>	
<b>Utility Agency/Owner (UAO):</b>	

During the performance of this Agreement, the **Utility Agency Owner (UAO)**, for itself, its assignees and successors in interest (hereinafter referred to as the **UAO**), agrees as follows:

**(1) Compliance with Regulations:** The **UAO** will comply with the Regulations of the **FLORIDA DEPARTMENT OF TRANSPORTATION** (hereinafter referred to as the **DEPARTMENT**) relative to nondiscrimination in Federally-assisted programs of the **DEPARTMENT** (Title 49, Code of Federal Regulations, Part 21, hereinafter referred to as the "Regulations"), which are herein incorporated by reference and made a part of this contract.

**(2) Nondiscrimination:** The **UAO**, with regard to the work performed by it after award and prior to completion of the **UAO** work, will not discriminate on the ground of race, color or national origin in the selection and retention of subcontractors, including procurement of materials or leases of equipment. The **UAO** will not participate either directly or indirectly in the discrimination prohibited by Section 21.5 of the Regulations, including employment practices when the contract covers a program set forth in Appendix A & B of the Regulations.

**(3) Solicitations:** In all solicitations either by competitive bidding or negotiation made by the **UAO** for work to be performed under a subcontract, including procurement of materials and leases of equipment, each potential subcontractor or supplier shall be notified by the **UAO** of the **UAO's** obligations under this contract and the Regulations relative to nondiscrimination on the ground of race, color or national origin.

**(4) "Buy America" Material Certification Requirements:** The **UAO** will only use steel and iron produced in the United States, in accordance with the Buy America provisions of 23 CFR 635.410, as amended. The **UAO** will ensure that all manufacturing processes for this material occur in the United States. As used in this provision, a manufacturing process is any process that modifies the chemical content, physical shape or size, or final finish of a product, beginning with the initial melding and mixing and continuing through the bending and coating stages. A manufactured steel or iron product is complete only when all grinding, drilling, welding, finishing and coating have been completed. If a domestic product is taken outside the United States for any process, it becomes foreign source material. These requirements are applicable to all steel and iron materials incorporated into the finished work, but are not applicable to steel and iron items that are not incorporated into the finished work. The **UAO** will provide a certification from the producer of steel or iron, or any product containing steel or iron as a component, stating that all steel or iron furnished or incorporated into the furnished product was manufactured in the United States in accordance with the requirements of this specification and the Buy America provisions of 23 CFR 635.410, as amended. Such certification shall also include a statement that the product was produced entirely within the United States. The **UAO** will furnish each such certification to the Florida Department of Transportation prior to incorporating the material into the project.

**(5) Information and Reports:** The **UAO** will provide all information and reports required by the Regulations, or orders and instructions issued pursuant thereto, and will permit access to its books, records, accounts, other sources of information, and its facilities as may be determined by the **DEPARTMENT** or the Federal Highway Administration to be pertinent to ascertain compliance with such Regulations, orders and instructions. Where any information required of the **UAO** is in the exclusive possession of another who fails or refuses to furnish this information, the **UAO** shall so certify to the **DEPARTMENT** or the Federal Highway Administration as appropriate, and shall set forth what efforts it has made to obtain the information.

**(6) Sanctions for Noncompliance:** In the event of the **UAO's** noncompliance with the nondiscrimination provisions of paragraphs (1) through (4), the **DEPARTMENT** shall impose such contract sanctions as it or the Federal Highway Administration may determine to be appropriate, including, but not limited to:

- (a) withholding of payments to the contractor under the Agreement until the **UAO** complies; and/or
- (b) cancellation, termination or suspension of the Agreement, in whole or in part.

STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION  
**REQUIRED CONTRACT PROVISIONS FOR FEDERAL AID**  
**CONTRACTS (Appendix A of Assurances)**

UTILITIES  
OGC-01/13

(7) **Incorporation of Provisions:** The **UAO** will include the provisions of paragraph (1) through (6) in every subcontract, including procurement of materials and leases of equipment, unless exempt by the Regulations, order or instructions issued pursuant thereto. The **UAO** will take such action with respect to any subcontract, procurement or lease as the **DEPARTMENT** or the Federal Highway Administration may direct as a means of enforcing such provisions including sanctions for noncompliance; provided, however, that in the event the **UAO** becomes involved in, or is threatened with, litigation with a subcontractor, supplier or lessor as a result of such direction, the **UAO** may request the State to enter into such litigation to protect the interests of the State, and, in addition, the **UAO** may request the United States to enter into such litigation to protect the interests of the United States.

**Attachment G - Certification**

**BUY AMERICA CERTIFICATION**

1. Product Name\* \_\_\_\_\_
2. Manufacturer \_\_\_\_\_ Phone \_\_\_\_\_  
Address \_\_\_\_\_
3. Utility Owner \_\_\_\_\_
4. FDOT Project Number \_\_\_\_\_
5. In accordance with the Buy America provisions of 23 CFR 635.410, as amended, we ensure that all manufacturing processes for this material have occurred in the United States. We, therefore, certify that all steel or iron furnished or incorporated into the furnished product was manufactured in the United States.
6. By signing this, the manufacturer is certifying that the product was produced entirely within the United States.

Name \_\_\_\_\_

Title \_\_\_\_\_

Signature \_\_\_\_\_

**Instructions:**

- This Form is to be completed and returned to the Utility Owner for submittal to the appropriate FDOT personnel.
- Submission of this form shall be made prior to incorporation of the subject iron/steel products into the project.

\*(Attach additional product lists if necessary)

**Attachment H – Appendix of Assurances**

STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION  
**REQUIRED CONTRACT PROVISIONS FOR FEDERAL AID CONTRACTS**  
(Appendix A of Assurances)

7 10-010-06  
UTILITIES  
OGC-01/13

<b>Financial Project ID:</b>	<b>Federal Project ID:</b>
<b>County:</b>	<b>State Road No.:</b>
<b>District Document No:</b>	
<b>Utility Agency/Owner (UAO):</b>	

During the performance of this Agreement, the **Utility Agency Owner (UAO)**, for itself, its assignees and successors in interest (**hereinafter referred to as the UAO**), agrees as follows:

(1) **Compliance with Regulations:** The **UAO** will comply with the Regulations of the **FLORIDA DEPARTMENT OF TRANSPORTATION (hereinafter referred to as the DEPARTMENT)** relative to nondiscrimination in Federally-assisted programs of the **DEPARTMENT** (Title 49, Code of Federal Regulations, Part 21, hereinafter referred to as the "Regulations"), which are herein incorporated by reference and made a part of this contract.

(2) **Nondiscrimination:** The **UAO**, with regard to the work performed by it after award and prior to completion of the **UAO** work, will not discriminate on the ground of race, color or national origin in the selection and retention of subcontractors, including procurement of materials or leases of equipment. The **UAO** will not participate either directly or indirectly in the discrimination prohibited by Section 21.5 of the Regulations, including employment practices when the contract covers a program set forth in Appendix A & B of the Regulations.

(3) **Solicitations:** In all solicitations either by competitive bidding or negotiation made by the **UAO** for work to be performed under a subcontract, including procurement of materials and leases of equipment, each potential subcontractor or supplier shall be notified by the **UAO** of the **UAO's** obligations under this contract and the Regulations relative to nondiscrimination on the ground of race, color or national origin.

(4) **"Buy America" Material Certification Requirements:** The **UAO** will only use steel and iron produced in the United States, in accordance with the Buy America provisions of 23 CFR 635.410, as amended. The **UAO** will ensure that all manufacturing processes for this material occur in the United States. As used in this provision, a manufacturing process is any process that modifies the chemical content, physical shape or size, or final finish of a product, beginning with the initial melting and mixing and continuing through the bending and coating stages. A manufactured steel or iron product is complete only when all grinding, drilling, welding, finishing and coating have been completed. If a domestic product is taken outside the United States for any process, it becomes foreign source material. These requirements are applicable to all steel and iron materials incorporated into the finished work, but are not applicable to steel and iron items that are not incorporated into the finished work. The **UAO** will provide a certification from the producer of steel or iron, or any product containing steel or iron as a component, stating that all steel or iron furnished or incorporated into the furnished product was manufactured in the United States in accordance with the requirements of this specification and the Buy America provisions of 23 CFR 635.410, as amended. Such certification shall also include a statement that the product was produced entirely within the United States. The **UAO** will furnish each such certification to the Florida Department of Transportation prior to incorporating the material into the project.

(5) **Information and Reports:** The **UAO** will provide all information and reports required by the Regulations, or orders and instructions issued pursuant thereto, and will permit access to its books, records, accounts, other sources of information, and its facilities as may be determined by the **DEPARTMENT** or the Federal Highway Administration to be pertinent to ascertain compliance with such Regulations, orders and instructions. Where any information required of the **UAO** is in the exclusive possession of another who fails or refuses to furnish this information, the **UAO** shall so certify to the **DEPARTMENT** or the Federal Highway Administration as appropriate, and shall set forth what efforts it has made to obtain the information.

(6) **Sanctions for Noncompliance:** In the event of the **UAO's** noncompliance with the nondiscrimination provisions of paragraphs (1) through (4), the **DEPARTMENT** shall impose such contract sanctions as it or the Federal Highway Administration may determine to be appropriate, including, but not limited to:

- (a) withholding of payments to the contractor under the Agreement until the **UAO** complies; and/or
- (b) cancellation, termination or suspension of the Agreement, in whole or in part.

STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION  
**REQUIRED CONTRACT PROVISIONS FOR FEDERAL AID CONTRACTS**  
(Appendix A of Assurances)

710-010-08  
UTILITIES  
OGC-01/13

(7) **Incorporation of Provisions:** The **UAO** will include the provisions of paragraph (1) through (6) in every subcontract, including procurement of materials and leases of equipment, unless exempt by the Regulations, order or instructions issued pursuant thereto. The **UAO** will take such action with respect to any subcontract, procurement or lease as the **DEPARTMENT** or the Federal Highway Administration may direct as a means of enforcing such provisions including sanctions for noncompliance; provided, however, that in the event the **UAO** becomes involved in, or is threatened with, litigation with a subcontractor, supplier or lessor as a result of such direction, the **UAO** may request the State to enter into such litigation to protect the interests of the State, and, in addition, the **UAO** may request the United States to enter into such litigation to protect the interests of the United States.

**ATTACHMENT "1b"**

FDOT Tract/Project Identification Data:

Project ID: 217909-4-52-01

Parcel:

Section: 61080

SR 77

County: Washington, Florida

Instrument Prepared By:

Florida Gas Transmission Company, LLC  
Right of Way Department  
2405 Lucien Way, Suite 200  
Maitland, FL 32751

## **ENCROACHMENT AGREEMENT**

### **Background**

**WHEREAS**, Florida Gas Transmission Company, LLC, a Delaware limited liability company ("FGT") acquired from various parties a compensable property interest under the terms of the instruments referenced in Attachment A recorded in the Public Records of Washington County, Florida (the "Original Pipeline Easement");

**WHEREAS**, the State of Florida, Department of Transportation ("FDOT") has acquired or seeks to acquire an interest in the lands encumbered by the Original Pipeline Easement and desires FGT to consent to the proposed uses by FDOT in the lands encumbered by the Original Pipeline Easement; and,

**WHEREAS**, the FDOT and FGT (the "Parties" and each a "Party") desire to set forth their respective rights as is provided below.

### **Terms**

FDOT and FGT, for valuable consideration including the mutual covenants and promises contained in this Encroachment Agreement, agree as follows:

A. FDOT and FGT agree that the statements and information contained in the recitals of this Encroachment Agreement are true and correct and are incorporated into this Encroachment Agreement.

B. Subject to the terms and provisions of this Encroachment Agreement, FGT grants consent to FDOT to construct, maintain, operate, repair and use the lands encumbered by the Original Pipeline Easements solely in accordance with the plans provided to FGT for such construction, maintenance, operation, repair and

use, as such plans are attached as Attachment B (the "Encroachment") **INSOFAR AND ONLY INSOFAR AS** the Original Pipeline Easement is included within the boundaries of the interest acquired or sought to be acquired by FDOT as described in Attachment A-1 to this Encroachment Agreement (the "FDOT Encroachment Area"). There is **EXCEPTED** from the provisions of this Encroachment Agreement and from the consent granted by FGT herein and reserved to FGT, its successors and assigns, all of the right, title and interest of FGT in and to all other lands covered by the Original Pipeline Easement.

C. General Terms and Definitions

1. FDOT understands and agrees that FGT may not have the authority to grant FDOT permission to construct the Encroachment in the FDOT Encroachment Area. This Encroachment Agreement merely defines the terms under which FGT consents, to the extent it can consent, to the Encroachment. FDOT will obtain any separate permission that may be required for the Encroachment from the underlying fee owner of the lands or third parties having an interest in the lands. The consent granted by this instrument shall not constitute or be construed as a subordination, merger, assignment, conveyance or relinquishment of any of the right, title and interest of FGT under the provisions of the Original Pipeline Easement, except as specifically provided herein. The consent granted by this instrument shall not be construed as a grant of any kind of property right in or to the Original Pipeline Easement.

2. FDOT agrees that the Encroachment constructed or installed in the Original Pipeline Easement shall be constructed in accordance with the FGT Engineering and Construction Specifications detailed in Attachment C attached, unless FGT approves exceptions as part of the plans in Attachment B. Installation, construction, maintenance, repair, replacement or removal of the Encroachment shall be the sole responsibility, and performed at the sole cost and expense of FDOT.

3. When used in this Encroachment Agreement the terms "Pipeline Easement", "Pipeline Operations", "Pipeline Facilities", "Irreconcilable Material Conflict" "Suitable Location", and "Betterment" shall be defined as follows:

a. "Pipeline Operations" shall mean constructing, maintaining, operating, inspecting, repairing, replacing, changing the size of, relocating or removing a pipeline or pipelines and surface and subsurface appurtenances for the transportation of natural gas on, under, above, across and through the Pipeline Easement;

b. "Pipeline Easement" shall mean the Original Pipeline Easement, any new easement resulting from the expansion, replacement, relocation, and/or adjustment of the Pipeline Facilities, and/or both.

c. "Pipeline Facilities" shall mean any existing, proposed, or potential future pipeline or pipelines and/or any surface or subsurface facilities used in connection with the pipeline or pipelines, including, without limitation, valve or valves, regulators, meters, cathodic protection equipment and facilities, electronic and communications equipment used in connection with the pipeline or pipelines, piping and fittings, fencing, pipeline markers and vent pipes, for the transportation of natural gas on, under, above, across and through the Pipeline Easement.

d. "Irreconcilable Material Conflict" shall mean a conflict caused by the Encroachment within the Pipeline Easement that materially interferes with Pipeline Facilities or the conduct of Pipeline Operations as determined in the sole discretion of FGT.

e. "Betterment" shall mean the amount of increased capacity certificated by the FERC with respect to the FGT system as a result of the replacement, relocation, and/or adjustment of the Pipeline Facilities, and any salvage value derived from the replaced, relocated, expanded, and/or adjusted Pipeline Facilities.

f. "Suitable Location" shall mean the nearest practical location to FGT's existing Pipeline Facilities that in FGT's sole discretion: (1) is unencumbered and free of obstructions, (2) is substantially equivalent for the purposes of Pipeline Operations to the existing Pipeline Easement, and (3) includes reasonable space, as determined by the Chief Engineer of the FDOT and the Vice President of Operations of FGT, to allow FGT to construct the new Pipeline Facilities using reasonable and customary construction techniques to connect such facilities to the remaining, existing Pipeline Facilities. The width of each Suitable Location shall be the width of the existing Pipeline Easement, for both permanent and temporary workspace, and shall also include the reasonable temporary construction workspace, as determined by the Chief Engineer of the FDOT and the Vice President of Operations of FGT, for the installation of the relocated Pipeline Facilities. In the event the existing Pipeline Easement does not state a width, the permanent easement width shall be fifty (50) feet for one relocated pipeline, sixty (60) feet for two relocated pipelines, and seventy-five (75) feet for three relocated pipelines, and shall also include the additional reasonable temporary construction workspace, as determined by the Chief Engineer of the FDOT and the Vice President of Operations of FGT, for the installation of the relocated Pipeline Facilities.

D. In the event that FGT desires to expand, replace, relocate, and/or adjust the Pipeline Facilities, and/or conduct Pipeline Operations that potentially impact the Encroachment:

1. FGT shall attempt to engage in such activities in a manner that avoids conflict with the Encroachment within the Pipeline Easement; provided, however, that FGT shall have sole discretion in determining: (a) the methods to be utilized in

attempting to avoid conflict, and (b) whether any such methods would be operationally feasible and prudent.

2. When an alternative method or methods of conducting an expansion, replacement, relocation, adjustment, or operation of the Pipeline Facilities would avoid or eliminate the conflict with or impact to the Encroachment and would be operationally feasible and prudent, but in the judgment of FGT, would be greater in cost than the cost of the initially designed method of expansion, replacement, relocation, adjustment, or operation of the Pipeline Facilities, such alternative method or methods shall be adopted by FGT in order to avoid conflict with the Encroachment only if the FDOT agrees to be responsible for the incremental increased costs of such alternative method or methods.

3. If FGT, in its sole discretion, determines that an Irreconcilable Material Conflict cannot be avoided without the temporary removal of all or any part of a readily removable Encroachment, including, but not limited to, pavement, guard rails, signs, box culverts, sound walls, and drainage structures but excluding MSE walls, barrier walls, bridge piers, and standing bodies of water within the Pipeline Easement, FGT may request FDOT to temporarily remove all or any part of such Encroachment at FDOT's sole cost within a reasonable time not to exceed six (6) months, unless FGT agrees to a longer period of time. In the event that FDOT fails to perform such removal within said time, then FGT shall have the option to perform such removal at FDOT's sole cost. FDOT shall be deemed to have given its consent to such removal, and FGT shall have no liability to FDOT for damages allegedly resulting from such removal. FDOT shall have the right to replace any removed Encroachment at its former location on the Pipeline Easement ninety (90) days after the removal of such Encroachment; subject to the resolution of any Irreconcilable Material Conflict created by the replacement, as described below in Paragraph D.4.

4. If FGT in its sole discretion determines that an Irreconcilable Material Conflict cannot be avoided without the permanent removal of the Encroachment, then the Parties will confer in good faith as to the costs and issues involved, and FDOT in its sole discretion will either:

- a. Provide notice to FGT and remove the Encroachment, or that part thereof which in FGT's sole discretion causes the Irreconcilable Material Conflict, at FDOT's sole cost within a reasonable time not to exceed six (6) months, unless FGT agrees to a longer period of time. In the event that FDOT fails to perform such removal within said time, then FGT shall have the option to perform such removal at FDOT's sole cost. FDOT shall be deemed to have given its consent to such removal, and FGT shall have no liability to FDOT for damages allegedly resulting from such removal; or

- b. Require that FGT replace, relocate and/or adjust the FGT Pipeline Facilities using the most cost-effective, operationally feasible and prudent alternative, as determined by FGT, at FDOT's cost pursuant to paragraph E below, including when necessary relocating to a new right-of-way easement for the Pipeline Facilities, at FDOT's cost, pursuant to Paragraph F. below.

5. All actual costs and expenses incurred by FGT pursuant to paragraph D.4.a. that are the responsibility of the FDOT shall be paid by FDOT within forty (40) days after receipt by FDOT of an invoice and supporting data from FGT. FDOT shall have the right to audit the books and records of FGT pertaining to the invoice. FGT shall make such books and records available for inspection by FDOT upon reasonable notice in the offices of FGT located in Maitland, Florida. In the event that an FDOT audit is not conducted within a period of three (3) years from the date the final FGT invoice is submitted to FDOT, all costs and expenses included in such invoice shall be deemed to be accepted by FDOT.

E. Costs

1. In the event that FGT incurs increased costs pursuant to Paragraph D, FDOT shall be responsible for all such costs.

2. Such costs include, but are not limited to, re-engineering and redesign of the Pipeline Facilities, all permits or other regulatory approvals, including the cost of environmental, threatened and endangered species, archeological and other surveys or studies required to obtain such permits, all boundary, pipeline and other civil surveys, the preparation of all engineering drawings, spreadsheets, alignment sheets, certified plats, sketches and right of way maps, or other necessary documents for any purpose, material procurement, construction and inspection, maintenance of traffic, insurance, gas loss, Allowance for Funds Used during Construction, overhead, and all other expenses associated with the Encroachment including abandonment of the existing Pipeline Facilities, and the net present value of increased operational and maintenance costs, including those necessitated by any class change or change in High Consequence Area designation; provided, however, that FDOT will not be responsible for the cost of any Betterment of the Pipeline Facilities. The increased operational and maintenance costs shall be determined by using a period of one hundred (100) years and a discount factor of five percent (5%).

F. Acquisition of New Right-of-Way

1. In the event that a new right of way easement is provided by FDOT pursuant to Paragraph D above to locate or expand, replace, relocate, and/or adjust all or any part of the Pipeline Facilities outside of the boundaries of the Pipeline Easement, then the FDOT will provide and convey title to the new right of way

easement to FGT, at no cost to FGT, by electing, in FDOT's sole discretion, to (i) grant FGT a new right of way easement, (ii) acquire the new right of way easement for FGT by negotiated easement agreement, or (iii) acquire the new right of way easement for FGT by eminent domain proceedings. FDOT agrees such new right of way easement will be at the closest practical Suitable Location to the Pipeline Facilities that is operationally feasible and prudent.

2. In the event that it is determined by a court of competent jurisdiction that FDOT does not have the authority to acquire the new right of way easement by the exercise of eminent domain authority, and the FDOT is unable to obtain the new right of way by negotiated easement agreement or by eminent domain proceedings, then FGT may obtain the new right of way easement by negotiated easement agreement or by utilizing FGT's eminent domain authority.

3. FDOT shall reimburse FGT for all of the costs, fees and other expenses of any kind associated with the acquisition of the right of way easement, including those costs, fees and expenses set forth in Paragraph E. FDOT shall bear all of the cost and expense of acquiring or attempting to acquire the new right of way easement, including, but not limited to, all actual expenses associated with landowner compensation in connection with the negotiation and acquisition of a voluntary easement, appraisal, survey and other expert fees and expenses, severance, business and other damages, attorney and paralegal fees and expenses, documentary stamp and recording fees, title investigations and searches, court costs and all other costs associated with the voluntary or involuntary acquisition of the new right of way easement. To the extent the Pipeline Facilities are completely removed from or abandoned in the existing Pipeline Easement as a result of adjustment or relocation under this Agreement and no portion of the existing Pipeline Easement is part of the Suitable Location, FGT shall relinquish or transfer to FDOT, as appropriate, its interest in such portion(s) of the existing Pipeline Easements.

4. The new right of way easement shall have the same substantive terms and conditions as the document attached as Attachment D (as to right of way easements granted by FDOT) or Attachment E (as to negotiated right of way easements obtained from and granted by third parties), as appropriate. A new right of way easement obtained by eminent domain proceedings shall have the same appropriate substantive terms and conditions as the document attached as Attachment E.

5. In the event that FGT determines that the proposed new right of way easement is not a Suitable Location, then FGT shall select the new right of way easement to be acquired as described herein at FDOT's cost.

6. In those cases where the FDOT does not own the underlying land in fee simple, the FDOT agrees that it shall obtain and deliver to FGT a standard Florida Form ALTA Marketability owner's title insurance policy in the amount of the

purchase price of the new negotiated right of way easement or the fair market value of the new right of way easement obtained by eminent domain proceedings, insuring FGT's interest in the Pipeline Easement.

7. In the event any FDOT improvements or facilities shown in Attachment B will be present in the new right of way easement, this Encroachment Agreement will be amended to reflect such FDOT improvements or facilities as the Encroachment and the description of the Pipeline Easement will be modified, as appropriate.

8. FDOT agrees it shall not seek any money damages from FGT associated with any delay resulting from the failure to or delay in obtaining new right-of-way.

G. If FGT determines that an Encroachment requires further evaluation to determine whether relocation or adjustment is necessary, the Parties shall execute a Cost Reimbursement Agreement in the form attached hereto as Attachment F, for the preliminary engineering work necessary for FGT to make such determination the Parties shall then execute additional Cost Reimbursement Agreement(s) for any relocation or adjustment work that FGT determines is necessary prior to any such work being performed by FGT.

H. Nothing herein shall in any way interfere with the right of FGT to obtain reimbursement of expansion, replacement, relocation, and/or adjustment expenses pursuant to the provisions of local laws, Florida Statutes, Section 337.403 or the provisions of the Section 111 of the Federal Aid Highway Act of 1956, pub.l.no. 627 of the 84<sup>th</sup> Congress, or other similar relocation laws, or from any third party who makes such funds available, and the rights of FGT are not limited by said Section 337.403 with respect to the FDOT Encroachment Area and/or new right of way easement area under paragraph F. above. By entering into this Encroachment Agreement, FGT is not relinquishing any rights under applicable eminent domain laws or otherwise, except as is specifically provided herein.

I. To the extent permitted by the laws of the State of Florida and without waiving the right of sovereign immunity, FDOT shall indemnify and hold FGT harmless from and against any liens, claims, demands, actions, or suits in law or in equity, including reasonable attorneys' fees, costs, and expenses related thereto, for or on the account of injury, damage, or loss to person or other property, including FDOT, caused by the negligence of FDOT, its agents, employees, or independent contractors while constructing, installing, maintaining, operating, repairing, inspecting, replacing, or removing the Encroachment or any portion thereof or that may be caused otherwise by the negligence of FDOT, its agents, employees, or independent contractors in the exercise of FDOT's rights herein granted or caused by the violation of enforceable environmental statutes, ordinances, rules, orders, or regulations of any governmental entity or agency having jurisdiction resulting from

the storage or generation of any hazardous or toxic wastes or substances on the Pipeline Easement by FDOT, its agents, employees, or independent contractors.

J. FDOT shall require all FDOT contractors, subcontractors, suppliers or agents and third parties who conduct operations within the boundaries of the Pipeline Easement for the benefit of FDOT to indemnify and hold FDOT and FGT harmless to the extent allowed by Florida law. The FDOT contractor shall obtain, at the sole cost and expense of the FDOT contractor, and keep in full force and effect during the period of any FDOT operations or FDOT contractor operations on the Pipeline Easement, a policy or policies of insurance of the types and with the minimum coverage required by the FDOT standards in effect at the time the FDOT operations are conducted, except that general liability and property damage minimum coverage shall not be less than \$1,000,000 for any one person and \$5,000,000 per occurrence. FGT shall be named as an additional insured in any such FDOT contractor general liability policy or policies.

K. Prior to entering the Pipeline Easement to conduct FDOT operations, each FDOT contractor, subcontractor, supplier, agent and/or other third party shall provide FGT with a certificate of insurance evidencing the required insurance coverage.

L. FDOT shall not grant easement, utility permits, right of way use permits or any other permissive consent to any party to occupy or utilize the Pipeline Easement without the prior written consent of FGT and subject to and in accordance with the Pipeline Easement.

M. Emergency Situations

1. In the event in the sole opinion of FGT an emergency exists, and FGT needs to conduct Pipeline Operations to the Pipeline Facilities, FGT shall have the right to remove, at FDOT's sole cost, any FDOT improvements or facilities that are part of the Encroachment. Provided however, FGT shall use good faith efforts to minimize interference with the operation of FDOT's facilities in performing such removal. No prior notice shall be required in the case of an emergency involving any part of the Encroachment or the Pipeline Facilities, however, FGT shall provide notice to FDOT as soon as practicable. FGT shall give reasonable prior notice to FDOT if FGT's response to such emergency involves management of traffic.

2. After completion of said Pipeline Operations, FDOT shall have the right to replace the FDOT improvements or facilities that are part of the Encroachment at their former location on the Pipeline Easement; subject to the resolution of any Irreconcilable Material Conflict created by the replacement, as described in Paragraph D above.

3. All actual costs and expenses incurred by FGT pursuant to paragraph M.1. that are the responsibility of the FDOT shall be paid by FDOT within forty (40) days after receipt by FDOT of an invoice and supporting data from FGT. FDOT shall have the right to audit the books and records of FGT pertaining to the invoice. FGT shall make such books and records available for inspection by FDOT upon reasonable notice in the offices of FGT located in Maitland, Florida. In the event that an FDOT audit is not conducted within a period of three (3) years from the date the final FGT invoice is submitted to FDOT, all costs and expenses included in such invoice shall be deemed to be accepted by FDOT

N. Notice

1. Except as is otherwise provided in this Paragraph, FGT and FDOT and each of their respective employees, agents, contractors and subcontractors (the "Covered Workers") shall provide notice outlined in Chapter 556, Florida Statutes ("Sunshine 811") to Sunshine 811 and to each other as provided in this document. Regardless of any notice exemption that may be provided under Sunshine 811, FDOT agrees to provide at least 48 hours notice to FGT through the Sunshine 811 process prior to conducting any excavation with mechanized equipment in the Encroachment Area. Should one of the Covered Workers fail to follow the procedures outlined in Sunshine 811, such Party will conduct an investigation, take appropriate corrective action in compliance with Florida law and existing contractual obligations upon completion of the investigation, and share the results of the investigation as it relates to contractors, subcontractors, and agents with the other Party.

2. No prior notice shall be required in the case of routine surface FDOT operations or Pipeline Operations. In addition, FGT shall always have access to the Pipeline Easement and the Pipeline Facilities without restrictions; provided however, FGT shall coordinate with FDOT if FGT's access to the Pipeline Easement and the Pipeline Facilities involves management of traffic on the Encroachment, in which case reasonable prior notice shall be given.

3. Notices required to be given to another Party under the provisions of this Encroachment Agreement shall be given to such Party by any one or more of the following methods: overnight next day courier service, certified mail, return receipt requested or email transmission to:

FDOT: Florida Department of Transportation  
District 3 Utilities Administrator  
Address: PO Box 603 Chipley, FL 32428  
Name of contact: Jonathan Harris  
Telephone No.: 850-330-1479  
Email address: Jonathan.Harris@dot.state.fl.us

FGT: Florida Gas Transmission Company, LLC:  
Right-of-Way Department  
2405 Lucien Way,Suite200  
Maitland, FL 32751  
Name of contact: Terry Coleman  
Telephone No.: 407-838-7054  
Email address: Terry.Coleman@Energytransfer.com

Either Party to this Encroachment Agreement may, from time to time, change the contact information set forth above by giving notice of such change by any one or more of the methods specified.

O. Maintenance of Traffic FDOT agrees in good faith to process Maintenance of Traffic ("MOT") plans submitted by FGT to accommodate FGT's customary practices for construction, operation, repair, expansion, maintenance and removal of its facilities and, upon request, to expedite approval of such plans. FDOT agrees to approve any proposed MOT plan no later than thirty (30) days after FDOT's receipt. FGT's MOT plans shall comply with FDOT's Utility Accommodation Manual.

P. FDOT shall not have the right to assign or sell any interest in this Encroachment Agreement, in whole or in part, to another party without the prior written consent of FGT, which consent may be withheld in FGT's sole discretion. The rights of FGT under the provisions of this Encroachment Agreement may be assigned in whole or in part. In addition, FGT shall have the right and option to operate the Pipeline Facilities for its own use or to lease, sell or assign any or all of the capacity of the Pipeline Facilities or the rights thereto.

Q. If any provision of this Encroachment Agreement shall, for any reason, be held to violate any applicable law, then the invalidity of such specific provision shall not be held to invalidate any other provisions herein, which other provisions shall remain in full force and effect, to the extent provided by Florida severability law.

R. In the event FDOT is required to reimburse FGT for costs incurred by FGT under this Agreement, except for work that takes place pursuant to paragraphs D.4.a and M.1., FDOT and FGT will enter an escrow agreement substantially similar to the form escrow agreement as outlined in paragraph 33 of the Agreement and Global Settlement between the Parties dated August 21, 2013. FDOT will place funds equal to the reimbursement amount as estimated by FGT into such escrow account. Upon payment of the entire reimbursement amount owed to FGT, any remaining balance in the escrow account will revert back to FDOT.

S. Any material deviation by the FDOT from Exhibit B in the construction of the Encroachment not authorized in writing by FGT shall constitute a breach of the Encroachment Agreement. The FDOT's maintenance, operation or removal of the Encroachment shall comply with FDOT's standard operating procedures.

T. This Encroachment Agreement shall only be terminated by mutual consent of the FDOT and FGT.

U. This Encroachment Agreement shall be binding upon and inure to the benefit of FDOT, FGT and their respective successors and assigns.

V. Paragraph I. shall survive termination of this Encroachment Agreement.

W. Any expansion, replacement, relocation, and/or adjustment of any FGT Pipeline Facilities shall be subject to obtaining all required regulatory approvals. FGT shall promptly seek such regulatory approvals. If FGT fails to obtain the required regulatory approvals, then the FDOT cannot build the Encroachment, but FDOT is not required to remove an Encroachment already built. FDOT agrees not to object to or contest any applications for regulatory approval necessitated by any expansion, replacement, relocation and/or adjustment under this Encroachment Agreement.

X. FGT and FDOT agree not to claim as a defense in any action for injunctive relief or specific performance under this Encroachment Agreement that money damages are adequate to compensate for any claimed injury. FDOT and FGT retain the right to seek money damages as an alternative to injunctive relief and/or specific performance.

Y. The Parties agree that all discretionary decisions made herein constitute a rebuttable presumption that the decision was made in good faith, subject to challenge solely on the basis of a clear and convincing evidence standard of proof that the decision was made in bad faith. The Parties' course of dealing and historical practice will not constitute evidence of alleged "bad faith." The Parties may use pertinent industry standards, and the alleged failure to adhere to or abide by such standards, as evidence of alleged "bad faith."

Z. FDOT shall use non-federal funds on projects that could impact FGT wherever prudent and feasible so that the material certification provisions of 23 USC 313, as amended, and 23 CFR 635.410, as amended, ("Material Certification Provisions"), are not applicable. With respect to any project for which Material Certification Provisions are applicable, the Parties agree:

a. FGT is required to deliver to FDOT Buy America Certification(s), a sample of which is attached hereto as Attachment G ("Certification") except in the event that necessary project materials are not available, or a waiver has been obtained;

b. For all projects in which FGT may relocate or adjust its facilities, the FDOT shall incorporate the following clause into contracts with its contractors, consultants, and agents and require its contractors to incorporate such clause into contracts with its subcontractors:

"[Contractor/Agent/Consultant/Subcontractor] is waiving any and all claims for relief, whether in contract, tort or otherwise, against Florida Gas Transmission Company, LLC ("FGT") arising out of the Buy America requirements set forth in 23 USC 313, as amended, and 23 CFR 635.410, as amended."

c. FDOT shall pay all of FGT's increased costs incurred in connection with such Certification;

d. FDOT shall hire and pay for a consultant to ascertain that FGT's procurement of materials for the applicable project is in compliance with the Material Certification Provisions;

e. Prior to the installation of such materials, FDOT shall provide a letter signed by the Secretary of the State of Florida Department of Transportation confirming such review and verifying that FGT's procurement of materials for the applicable project is in compliance with the Material Certification Provisions for such project ("FDOT Confirming Letter");

f. FDOT shall reimburse FGT for all costs (including without limitation attorneys' fees) arising out of any audit, review, enforcement action, lawsuit, or other proceeding conducted or commenced by any third party, including but not limited to the Federal Highway Administration, provided that FGT has installed materials in accordance with the FDOT Confirming Letter for the applicable project;

g. FDOT shall reimburse FGT for all costs incurred in connection with any replacement of materials required as a result of any non-compliance with the Material Certification Provisions;

h. FDOT shall seek a waiver of the Material Certification Provisions whenever applicable or requested by FGT, and FGT shall cooperate with FDOT in the preparation and pursuit of any such waiver requested by FDOT on behalf of FGT;

i. FDOT shall not seek money damages associated with any delay resulting from FDOT's request for a waiver on behalf of FGT;

j. FDOT shall not seek to, and is prohibited from, requiring FGT to disgorge, relinquish, return, or provide any monies or funds expended on any relocation, replacement or adjustment of FGT's Pipeline Facilities because of any non-compliance with the Material Certification Provisions;

k. FGT shall cooperate with and provide information to FDOT and FDOT's consultant(s) to the extent necessary to perform the review and certification of FGT's efforts to deliver the Certification to FDOT.

l. FGT shall comply with the Required Contract Provisions for Federal Aid Contracts (Appendix A of Assurances), attached hereto as Attachment H; provided, however, to the extent any provisions of Attachment H are inconsistent with the other provisions of this paragraph, such other provisions shall control.

AA. Venue for any dispute arising out of this Encroachment Agreement will lie exclusively in the county where the facilities or project that is the subject of the dispute are located. This exclusive venue clause shall be interpreted as mandatory, as opposed to a permissive venue selection clause. FDOT agrees that this venue selection clause acts as a waiver of its home venue privilege, and that the FDOT has the authority to consent to such a waiver. Absent a joint agreement to the contrary, both Parties are waiving the right to assert forum non conveniens to transfer any dispute to a jurisdiction other than the one where the facilities or project is located.

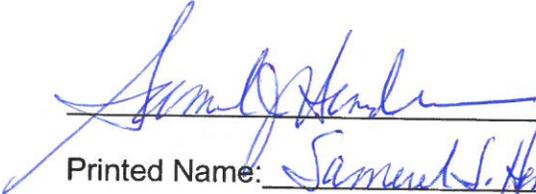
BB. If either Party fails to require the other to perform any term of this Encroachment Agreement, that failure does not prevent the Party from later enforcing that term. If either Party waives the other's breach of a term, that waiver is not treated as waiving a later breach of the term.

CC. FGT and FDOT acknowledge that the language used in this Encroachment Agreement is language developed and chosen by both Parties to express their mutual intent and no rule of strict construction shall be applied against either party.

DD. Attachment A, Attachment A-1, Attachment B, Attachment C, Attachment D, Attachment E, Attachment F, Attachment G, and Attachment H are attached and by this reference are made a part hereof for all purposes.

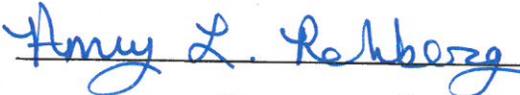
EXECUTED THIS 19<sup>th</sup> day of January, 2015.

**WITNESSES:**

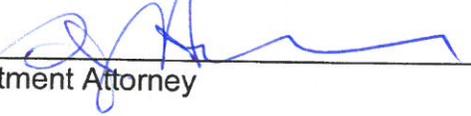
  
Printed Name: Samuel S. Henderson

**FDOT:**  
**STATE OF FLORIDA, DEPARTMENT**  
**OF TRANSPORTATION**

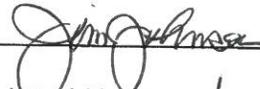
By   
Name: JAMES T. FARNEY, P.C.  
Position: DISTRICT SECRETARY

  
Printed Name: Amy L. Rehberg

Approved as to form and legality:

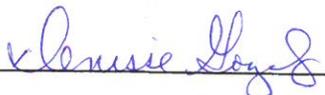
  
Department Attorney

**WITNESSES:**

  
Printed Name: James Johnson

**FGT:**  
**FLORIDA GAS TRANSMISSION**  
**COMPANY, LLC**

By   
**DAVID SHELLHOUSE**  
**VICE PRESIDENT**

  
Printed Name: Denisse Gonzalez

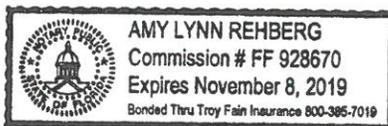
**ACKNOWLEDGEMENTS**

STATE OF FLORIDA  
COUNTY OF Washington

The foregoing instrument was acknowledged before me this 19<sup>th</sup> day of January, 2015, by James T. Barfield, P.E., of the **STATE OF FLORIDA, DEPARTMENT OF TRANSPORTATION**. He/she is personally known to me or has produced \_\_\_\_\_ (type of identification) as identification.

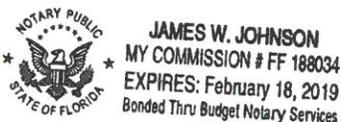
Amy Lynn Rehberg  
Notary Public  
Name (Printed): Amy Lynn Rehberg

My Commission Expires:



STATE OF FLORIDA  
COUNTY OF ORANGE

The foregoing instrument was acknowledged before me on this 7<sup>th</sup> day of January, 2015, by **DAVID SHELLHOUSE, VICE PRESIDENT OF FLORIDA GAS TRANSMISSION COMPANY, LLC**, a Delaware limited liability company, on behalf of the company. He is personally known to me or has produced \_\_\_\_\_ (type of identification) as identification.



James W. Johnson  
Notary Public  
Name (Printed): JAMES W. JOHNSON

My Commission Expires: 2-18-19

## **ATTACHMENT A**

### **DESCRIPTION OF ORIGINAL PIPELINE EASEMENT**

#### **RIP-RAP ENCROACHMENT**

That certain Easement from Stephen C. Albery, Personal Representative of Estate of Michael Kline to Florida Gas Transmission Company dated January 9, 2001, recorded in Book 396, Page 246, Official Records, Washington County, Florida;

#### **36" STORM DRAIN ENCROACHMENT**

That certain Easement from Washington County Family Limited Partnership to Florida Gas Transmission Company dated January 8, 2001, recorded in Book 397, Page 18, Official Records, Washington County, Florida;

#### **VICTORY ROAD WIDENING ENCROACHMENT**

That certain Easement from B & E Development, LLC to Florida Gas Transmission Company dated February 3, 2001, recorded in Book 399, Page 126, Official Records, Washington County, Florida; and

That certain Permit from the County Commissioners of Washington County to Florida Gas Transmission Company dated June 15, 2001;

and

That certain Easement from Andrew Agnello to Florida Gas Transmission Company dated March 16, 2001, recorded in Book 402, Page 336, Official Records, Washington County, Florida;

#### **30" STORM DRAIN POND #6 ENCROACHMENT**

That certain Easement from B & E Development, LLC to Florida Gas Transmission Company dated February 3, 2001, recorded in Book 399, Page 126, Official Records, Washington County, Florida;

and

That certain Easement from M. L. Gibbens to Florida Gas Transmission Company dated January 31, 2001, recorded in Book 398, Page 267, Official Records, Washington County, Florida;

#### **30" STORM DRAIN POND #8 ENCROACHMENT**

That certain Final Judgment from Doris Merritt Voight to Florida Gas Transmission Company dated August 13, 2003

**ATTACHMENT A-1**

**DESCRIPTION OF INTEREST ACQUIRED BY THE FDOT  
AND OF THE FDOT ENCROACHMENT AREA**

FP NO. 2179094

PARCEL 109

RIGHT OF WAY

Lots 17 and 41, Deer Run Ranchettes, as per plat recorded in Plat Book 3, Pages 200–203 of the Public Records of Washington County, Florida; less the westerly 40 feet of said Lot 17, lying adjacent and parallel with State Road 77 as shown on Florida Department of Transportation (F.D.O.T.) Right of Way Map, F.P. No. 2179094 (said map being on file at F.D.O.T. District 3 Office, Chipley, Florida);

Containing 4.638 acres, more or less, and being in Section 33, Township 2 North, Range 14 West, Washington County, Florida.

FP NO. 2179094

PARCEL 801

RIGHT OF WAY

A parcel of land being in the South  $\frac{1}{2}$  of the Southwest  $\frac{1}{4}$  of the Northwest  $\frac{1}{4}$  of Section 4, Township 1 North, Range 14 West, Washington County, Florida, described as follows: Commence at the intersection of the south line of the Northwest  $\frac{1}{4}$  of said Section 4 and the centerline of survey of State Road 77 as shown on Florida Department of Transportation (F.D.O.T.) Right of Way Map F.P. No. 2179094 (said map being on file at F.D.O.T. District 3 Office, Chipley, Florida); said point being 549.89 feet South  $88^{\circ}14'28''$  East of a 4 inch by 4 inch concrete monument (LB 4346) marking the southwest corner of said Northwest  $\frac{1}{4}$ ; thence North  $33^{\circ}09'47''$  East 319.37 feet along said survey line; thence departing said survey line, run South  $56^{\circ}50'13''$  East 50.00 feet to the existing southeasterly right of way line of State Road 77 as shown on said Right of Way Map and POINT OF BEGINNING; thence North  $33^{\circ}09'47''$  East 40.00 feet along said right of way line; thence departing said right of way line, run South  $56^{\circ}50'13''$  East 40.00 feet; thence South  $33^{\circ}09'47''$  West 40.00 feet; thence North  $56^{\circ}50'13''$  West 40.00 feet to POINT OF BEGINNING;

Containing 1,600 square feet, more or less.

FP NO. 2179094

PARCEL 819

RIGHT OF WAY

- A. A parcel of land being in the Southwest  $\frac{1}{4}$  of Section 27, Township 2 North, Range 14 West, Washington County, Florida, being described as follows: Commence at the intersection of the north line of the Southwest  $\frac{1}{4}$  of said Section 27 and the centerline of construction of State Road 77, as shown on Florida Department of Transportation (F.D.O.T.) Right of Way Map F.P. No. 2179094 (said map being on file at F.D.O.T. District 3 Office, Chipley, Florida); said point being 1,862.17 feet South  $87^{\circ}35'26''$  East of a 1- $\frac{1}{2}$  inch iron pipe (open, no ID), marking the northwest corner of said Southwest  $\frac{1}{4}$ ; thence South  $33^{\circ}09'47''$  West 1,604.68 feet along said centerline of construction; thence departing said centerline of construction, run North  $56^{\circ}50'13''$  West 100.00 feet to the POINT OF BEGINNING on the existing northwesterly right of way line of State Road 77 as shown on said Right of Way Map; thence South  $33^{\circ}09'47''$  West 83.73 feet along said northwesterly right of way line to the existing northerly right of way line of Victory Road (county road right of way); thence North  $33^{\circ}19'16''$  West 43.62 feet along said existing northerly right of way line to the northwesterly boundary of a Florida Gas Transmission Company easement; thence North  $33^{\circ}09'47''$  East 66.33 feet along said northwesterly boundary of gas easement; thence departing said northwesterly boundary, South  $56^{\circ}50'13''$  East 40.00 feet to POINT OF BEGINNING;

Containing 3,001 square feet, more or less.

ALSO:

- B. A parcel of land being in the Southwest  $\frac{1}{4}$  of Section 27, Township 2 North, Range 14 West, Washington County, Florida, being described as follows: Commence at the intersection of the north line of the Southwest  $\frac{1}{4}$  of said Section 27 and the centerline of construction of State Road 77, as shown on Florida Department of Transportation (F.D.O.T.) Right of Way Map F.P. No. 2179094 (said map being on file at F.D.O.T. District 3 Office, Chipley, Florida); said point being 1,862.17 feet South  $87^{\circ}35'26''$  East of a 1- $\frac{1}{2}$  inch iron pipe (open, no ID), marking the northwest corner of said Southwest  $\frac{1}{4}$ ; thence South  $33^{\circ}09'47''$  West 1,007.68 feet along said centerline of construction; thence departing said centerline of construction, run North  $56^{\circ}50'13''$  West 100.00 feet to the POINT OF BEGINNING on the existing northwesterly right of way line of State Road 77 as shown on said Right of Way Map; thence North  $33^{\circ}09'47''$  East 130.66 feet along said northwesterly right of way line to the northerly line of that certain property as described in Official Record Book 880 Page 166 of the Public Records of Washington County, Florida; thence North  $65^{\circ}55'22''$  West 40.51 feet along said property

line to the northwesterly boundary of a Florida Gas Transmission Company easement as shown on said Right of Way Map; thence South 33°09'47" West 124.26 feet along said northwesterly boundary of gas easement; thence departing said northwesterly boundary, South 56°50'13" East 40.00 feet to POINT OF BEGINNING;

Containing 5,098 square feet, more or less.

FP NO. 2179094

PARCEL 820

RIGHT OF WAY

A parcel of land being in the Northwest ¼ of Section 27, Township 2 North, Range 14 West, Washington County, Florida, being described as follows: Commence at ½ inch iron rod (no ID) marking the northeast corner of said Northwest ¼; thence South 00°49'19" West 1,298.57 feet to the centerline of construction of State Road 77, as shown on Florida Department of Transportation (F.D.O.T.) Right of Way Map F.P. No. 2179094 (said map being on file at F.D.O.T. District 3 Office, Chipley, Florida); thence North 28°26'56" East 237.77 feet along said centerline; thence departing said centerline North 61°33'04" West 219.66 feet to the easterly boundary of a Florida Gas Transmission Company easement as shown on said Right of Way Map and POINT OF BEGINNING; thence North 69°52'40" West 40.09 feet to the westerly boundary of said Florida Gas Transmission Company easement; thence North 16°17'01" East 67.52 feet along said westerly boundary; thence departing said westerly boundary South 66°19'46" East 40.33 feet to said easterly boundary; thence South 16°17'01" West 65.02 feet along easterly boundary of said easement to the POINT OF BEGINNING;

Containing 2,651 square feet, more or less.

FP NO. 2179094

PARCEL 824

RIGHT OF WAY

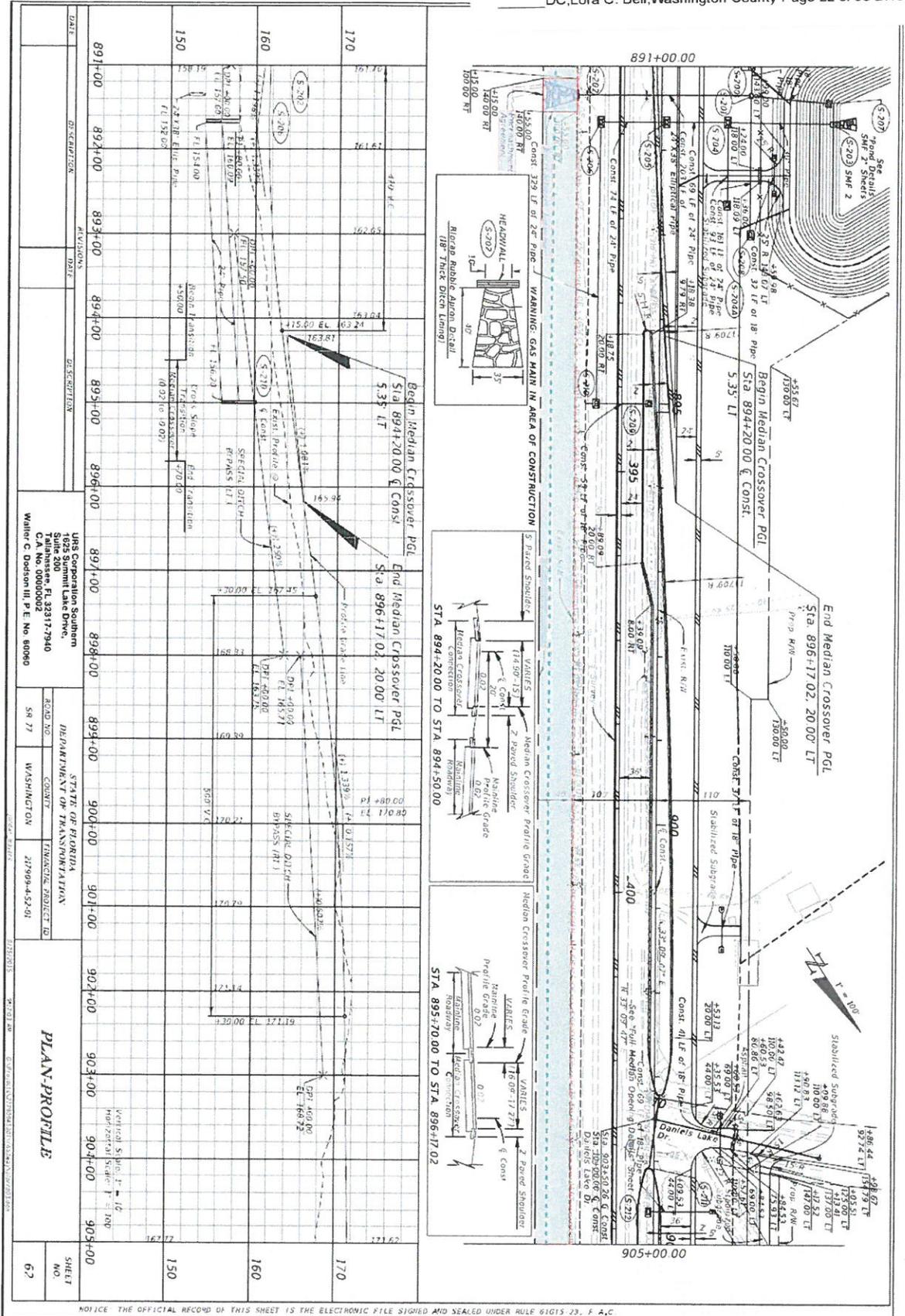
A parcel of land being in the Southwest ¼ of Section 27, Township 2 North, Range 14 West, Washington County, Florida, being described as follows: Commence at the intersection of the north line of the Southwest ¼ of said Section 27 and the centerline of survey of State Road 77, as shown on Florida Department of Transportation (F.D.O.T.) Right of Way Map F.P. No. 2179094 (said map being on file at F.D.O.T. District 3 Office, Chipley, Florida); said point being 1,803.99 feet South 87°35'26" East of a 1½ inch iron pipe (open, no ID), marking the northwest

corner of said Southwest  $\frac{1}{4}$ ; thence South  $33^{\circ}09'47''$  West 1,695.83 feet along said centerline of survey; thence departing said centerline of survey, run North  $56^{\circ}50'13''$  West 50.00 feet to the POINT OF BEGINNING at the intersection of the existing northwesterly right of way line of State Road 77 as shown on said Right of Way Map and the southerly existing right of way line of Victory Road (county road right of way); thence North  $33^{\circ}09'47''$  East 37.17 feet along said northwesterly right of way line to the existing northerly right of way line of said Victory Road; thence North  $33^{\circ}19'16''$  West 43.62 feet along said northerly right of way line to the northwesterly boundary of a Florida Gas Transmission Company easement ; thence South  $33^{\circ}09'47''$  West 35.44 feet along said northwesterly boundary of gas easement to said southerly right of way line of Victory Road; thence South  $31^{\circ}16'36''$  East 44.34 feet along said southerly right of way line to POINT OF BEGINNING;

Containing 1,452 square feet, more or less.

**ATTACHMENT B**

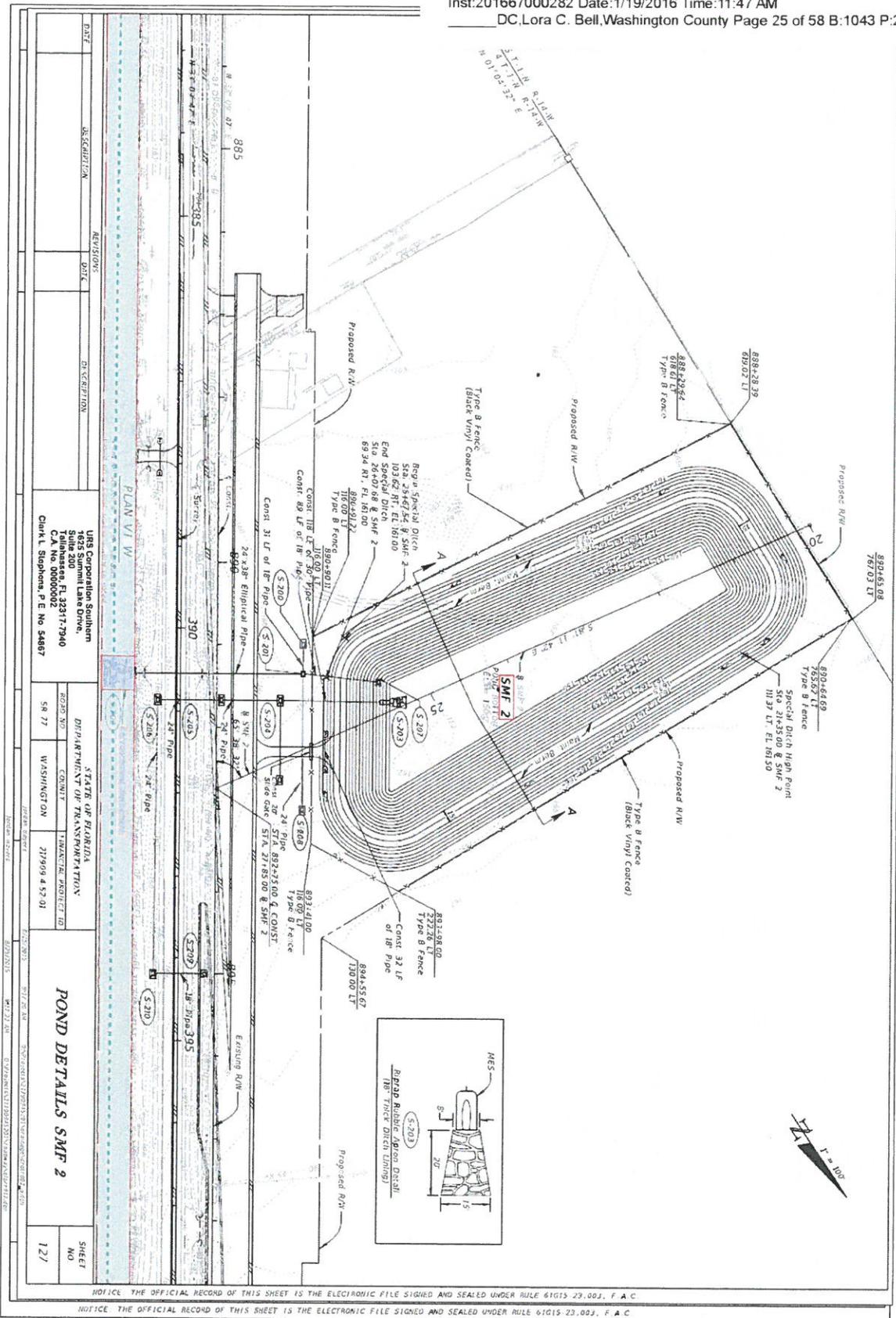
**PLANS PROVIDED TO FGT DESCRIBING THE  
ENCROACHMENT AND THE DIMENSIONS OF THE AREA OF THE  
ENCROACHMENT**



NOTICE: THE OFFICIAL RECORD OF THIS SHEET IS THE ELECTRONIC FILE SIGNED AND SEALED UNDER RULE 61G15.23, F.A.C.







DATE	REVISIONS	DESCRIPTION
08/28/15	1	ISSUE FOR PERMITS
08/28/15	2	REVISED PER COMMENTS
08/28/15	3	REVISED PER COMMENTS
08/28/15	4	REVISED PER COMMENTS
08/28/15	5	REVISED PER COMMENTS
08/28/15	6	REVISED PER COMMENTS
08/28/15	7	REVISED PER COMMENTS
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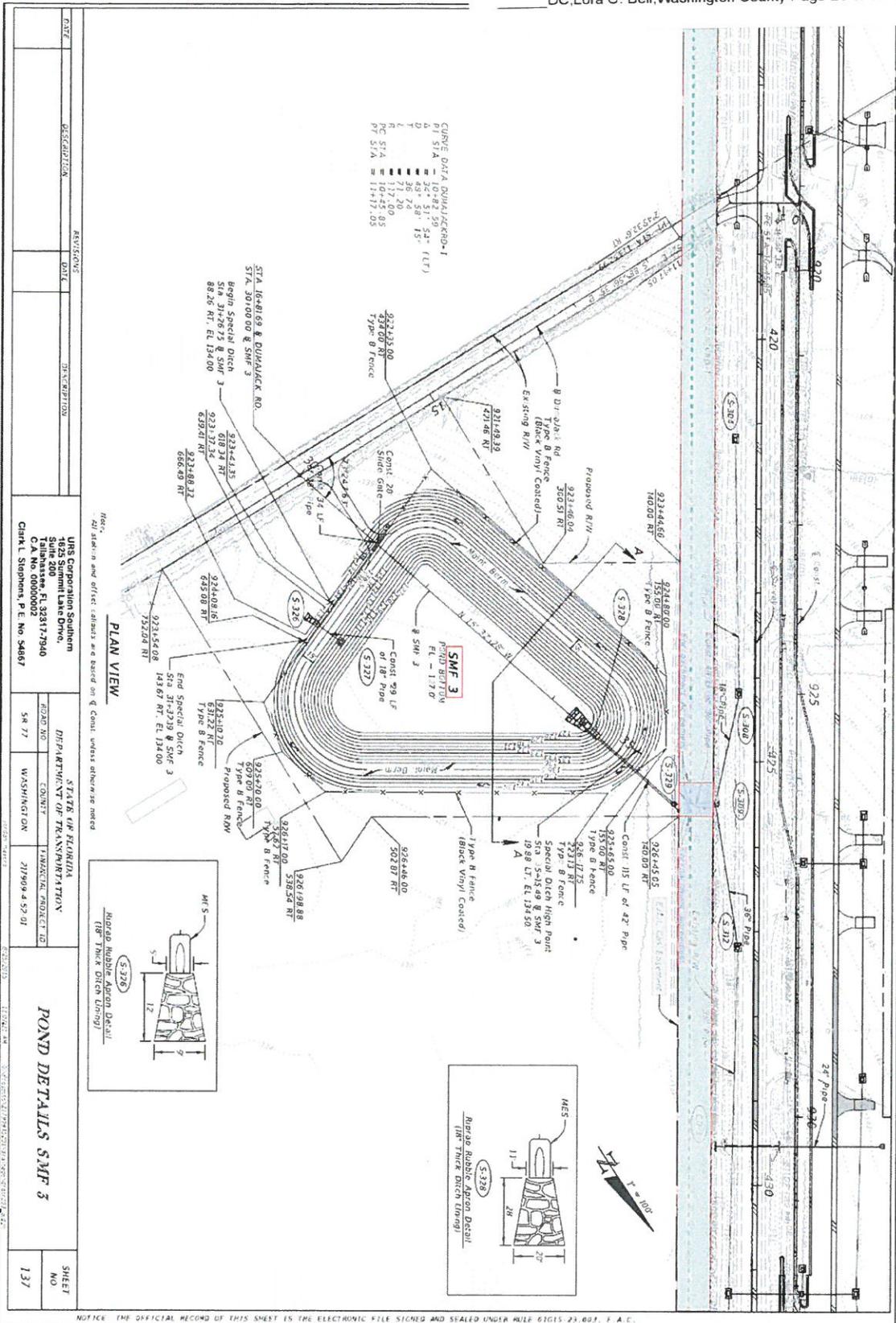
URS Corporation  
 1665 Summit Linn Drive  
 Columbia, SC 29208  
 Phone: 803.790.0000  
 Fax: 803.790.0000  
 Email: urs@urscorp.com

STATE OF FLORIDA  
 DEPARTMENT OF TRANSPORTATION  
 CONTRACT NO. 71999 A 57 01  
 WASHINGTON

**POND DETAILS SMF 2**

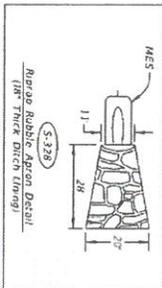
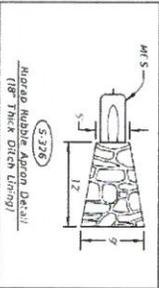
SHEET NO. 127

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 NOTICE: THE OFFICIAL RECORD OF THIS SHEET IS THE ELECTRONIC FILE SIGNED AND SEALED UNDER RULE 61G15-23.003, F.A.C.



CURVE DATA DUMALACK RD-1  
 PI STA = 10+82.59  
 Δ = 34° 51' 54" (LT)  
 T = 367.28' 15"  
 L = 717.20'  
 PC STA = 117.40'  
 PTA STA = 1147.05'

**PLAN VIEW**



Note: All station and offset values are based on Q Cont. unless otherwise noted.

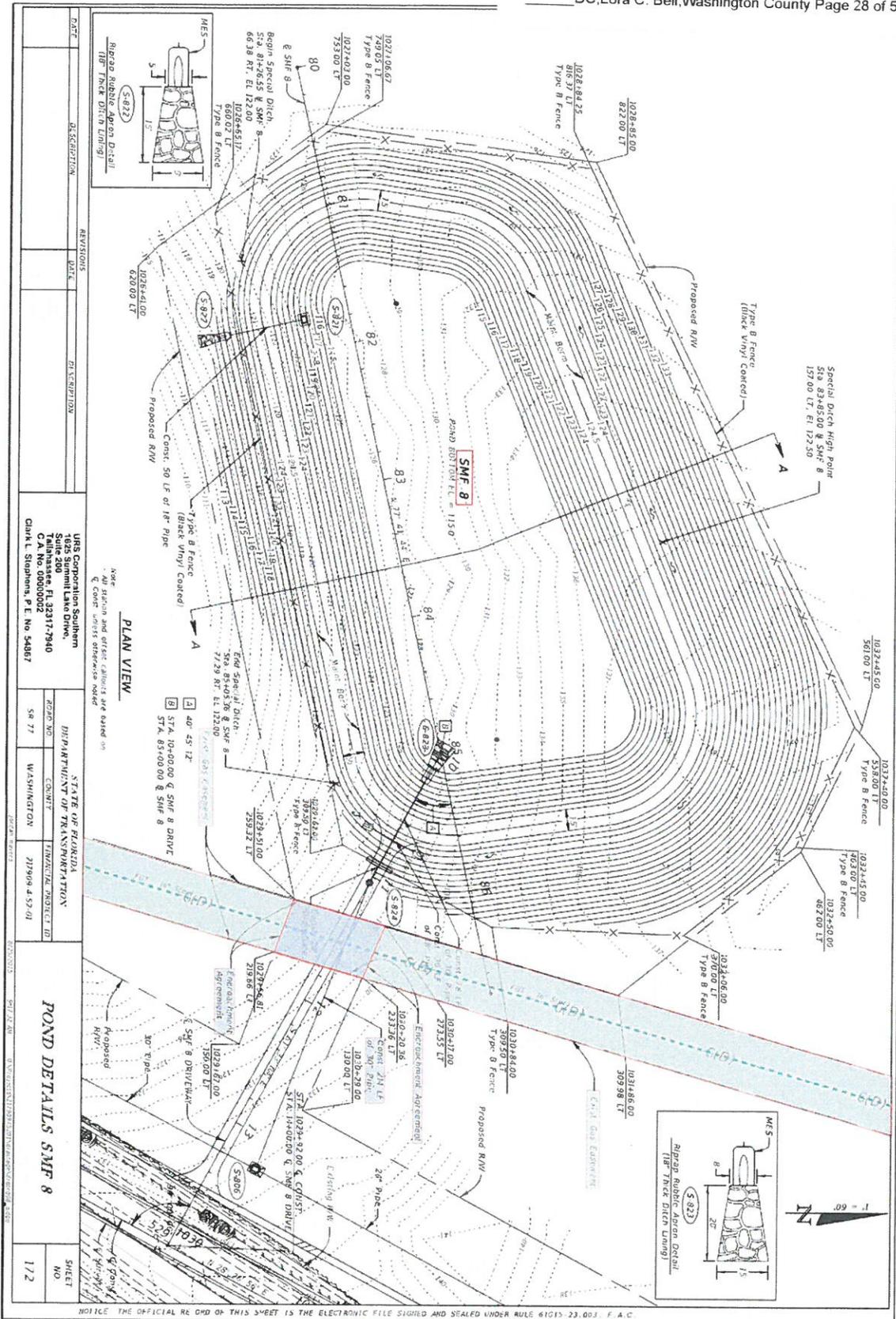
DATE	DESCRIPTION	REVISION

URS Corporation Southern 5555 Patti Lane Drive, Suite 200 Tallahassee, FL 32317-7940 C.A. No. 00000002 Carl L. Stephens, P.E. No. 54667	STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION COUNTY: WASHINGTON PROJECT ID: 211999-4-57-01	SHEET NO. 137
--	--	---------------------

NOTICE: THE OFFICIAL RECORD OF THIS SHEET IS THE ELECTRONIC FILE SIGNED AND SEALED UNDER RULE 61G15-23.001, F.A.C.





## **ATTACHMENT C**

### **ENGINEERING AND CONSTRUCTION SPECIFICATIONS**

1. No work can be done in the FDOT Encroachment Area except as provided in this Encroachment Agreement.
2. FDOT shall provide a minimum of forty-eight (48) hours notice to FGT prior to any installation, construction, excavation, repair or demolition work on the FDOT Encroachment Area. To ensure safety, FDOT must call appropriate ONE CALL (1-800-432-4770) or its successor for a locate of the line(s). An FGT representative must be present when any work is done on the FDOT Encroachment Area. The onsite FGT representative will have the authority to shutdown work by the FDOT if the activities of the FDOT or its contractors are judged to be unsafe by the FGT representative. The FGT representative will be invited to participate in contractor's safety meetings. This provision applies each time FGT's Pipeline Facilities are crossed.
3. Existing ground elevation (a minimum of three feet [3'] of pipeline cover) is to be maintained over the subsurface Pipeline Facilities within the FDOT Encroachment Area. Three feet (3') of minimum cover will also be required over the Pipeline Facilities at all equipment crossings for standard FDOT maximum axle load vehicles (20,000 lbs. per axle). FDOT has no obligation to add any cover over the subsurface Pipeline Facilities within the FDOT Encroachment Area unless FDOT or its contractors remove any existing cover.
4. For vehicles and/or construction equipment exceeding the standard FDOT wheel axle load limits and requesting approval to cross FGT's Pipeline Facilities, each crossing location will be reviewed on a case-by-case, site-specific basis and will require the surveyed elevation of the pipeline and/or facility verified by an FGT field representative to be performed by the party requesting the crossing encroachment and submitted to FGT. The execution of a wheel load calculation must be completed and approved by FGT prior to crossing FGT's Pipeline Facilities for every vehicle and/or construction equipment requesting to cross. FGT may require matting or other suitable material be installed to achieve the necessary support for such crossing. This too will be site specific and case-by-case only.
5. Where consent for roadway crossings has been granted, a minimum of forty-eight inches (48") of cover, including thirty-six inches (36") of undisturbed or compacted soil, shall be maintained within the FDOT Encroachment Area.
6. When crossing an FGT pipeline (via drill or open lay) FDOT must visually verify the elevation of the Pipeline Facilities both vertically and horizontally, by means of various methods such as SUE (subsurface utility excavation) etc., with an FGT field representative on-site at all times during this operation. When using direction drill method, a minimum vertical clearance of ten feet (10') from the Pipeline Facilities is required.
7. Where the encroachment includes utilities, all such utilities crossing the FDOT Encroachment Area must have a minimum separation of twenty-four inches (24") between the FDOT Encroachment and the FGT Pipeline Facilities at the point of crossing and must

cross at a ninety degree (90°) angle. No utilities shall be constructed between the surface of the FDOT Encroachment Area and the top of the subsurface Pipeline Facilities unless agreed to in writing by FGT. No parallel utilities, structures, and/or appurtenances are permitted within the FDOT Encroachment Area. All proposed aerial crossings will be reviewed on a case-by-case basis.

8. Where consent for utility lines has been granted, electric lines must be encased in pvc or steel throughout the entire FDOT Encroachment Area. Cables energized to 600 volts or more must cross a minimum of three feet (3') below the subsurface pipeline facilities, and also be encased in concrete, color coded red, across the entire FDOT Encroachment Area width, and have external, spiral wound, neutrals grounded on each side of the right-of-way. The cable crossing should be clearly and permanently marked on each side of the right-of-way where permissible. Minor adjustments to the location of fiber optic, telephone and cable television crossing encasements to be determined by the on-site FGT field representative.

9. Where consent for fencing has been granted, the FDOT must install and maintain a vehicle access gate at least twelve feet (12') in width at each point in the fence line(s) crossing the FDOT Encroachment Area. Posthole excavations for fencing placed on the FDOT Encroachment Area shall not be greater than eighteen inches (18") below the ground surface elevation. No fence posts shall be placed over the Pipeline Facilities or closer than six feet (6') on either side of the Pipeline Facilities. Any exceptions will be determined by an FGT field representative. Any such fence shall be constructed and maintained by FDOT in such a manner that does not prevent FGT personnel from viewing the FDOT Encroachment Area from the ground level through the fence(s) (i.e. no solid fences allowed). No fencing parallel to the FGT Pipeline Facilities will be allowed within the FDOT Encroachment Area. FGT's access to its Pipeline Facilities shall be maintained by FDOT. If the gate is locked with FDOT's lock, FDOT shall provide FGT with keys or allow a FGT lock to enable access.

10. No above or below ground utility appurtenances, junction boxes or retention ponds shall be allowed within the FDOT Encroachment Area.

11. No roto-mixing or vibrating machinery is allowed within the FDOT Encroachment Area.

12. All pile driving operations shall be a minimum of twenty-five feet (25') from the outside edge of any Pipeline Facilities and not located within the Easement Area. All piles located within twenty feet (20') of FGT Pipeline Facilities adjacent to a FGT easement will be required to pre-drill or auger all pilings to three feet (3') below the bottom elevation of the pipeline(s).

13. Ditches shall be sloped or shoring will be used to allow entry into the excavation. Time will be allowed for a FGT representative to inspect and make coating repairs as the subsurface pipeline facilities are exposed.

14. Twelve inches (12") of backfill around the subsurface Pipeline Facilities shall be sand or clean fill; free of rocks and debris. Rock Shield will be installed around Pipeline Facilities.

15. With prior approval, no more than twenty feet (20') of pipe shall be exposed at any given time; if more than twenty feet (20') of pipe is to be exposed, all Standard Operating

Procedures (SOP) must be adhered to, pressure reductions must be scheduled at least one (1) year in advance and engineering stress calculations must be performed by FGT Engineering and approved by FGT Operations prior to allowing any more than the twenty feet (20') of exposed pipe.

16. With prior approval and an FGT representative on site at all times, excavation equipment equipped with toothless buckets may be allowed to dig or excavate within three (3) feet of the Pipeline Facilities. All other construction/excavation equipment will not be allowed to perform any excavation within three feet (3') of the Pipeline Facilities. All mechanical excavation performed within three feet (3') of the pipeline will be performed parallel to the pipeline (i.e. track-hoe cannot reach over the pipeline to dig on the opposite side of the pipeline).

17. All excavation within twenty-four (24") from the top or thirty-six inches (36") from the sides or bottom of the pipeline shall be by manual means. After top exposure, excavation up to twenty four inches (24") from the side or bottom of the exposed Pipeline Facilities may proceed by mechanical means if the FGT representative is satisfied it may be done safely with the equipment and operator available.

18. Barriers adequate to prevent vehicular damage to any exposed pipeline facilities shall be installed and maintained at all times.

19. All FGT Pipeline Facilities, cathodic protection equipment, and test lead wires shall be protected from damage by construction activity at all times.

20. No installation, construction, excavation, or demolition work shall be performed within the FDOT Encroachment Area on weekends or holidays unless FDOT agrees to reimburse FGT for its cost, including overtime costs, associated with inspection during those periods.

21. The FDOT or the FDOT contractor shall provide and install temporary construction fence along the FDOT Encroachment Area boundaries for the entire length of the proposed work area to preserve and protect the Pipeline Facilities. The fence must be maintained for the duration of the development or construction activity. Access across FGT's easement will be granted at specific locations for vehicle and equipment traffic once a Wheel Load Calculation has been completed. Additional cover or matting may be required. Any changes to this requirement must be approved in writing by FGT prior to start of work.

22. Where consent for landscaping has been granted, FDOT shall not plant any trees and shrubs on the FDOT Encroachment Area which are classified as "deep rooted" or are projected to exceed an eventual growth height of four (4) feet. Trees and shrubs shall be planted so that no part, at its ultimate growth, shall be closer than ten feet (10') to the Pipeline Facilities.

23. These Engineering and Construction Specifications may address activities on the FDOT Encroachment Area for which FGT has not granted consent to FDOT to include as part of the encroachment. Notwithstanding anything to the contrary contained in these Engineering and Construction Specifications, FGT's consent is and shall be limited to the encroachment as described and limited by this Encroachment Agreement to which this exhibit is attached.

## ATTACHMENT D

### RIGHT OF WAY EASEMENT GRANTED BY FDOT

(FDOT Tract/Project Identification)  
(To be completed by the FDOT)

Instrument Prepared By and Return to:  
Florida Gas Transmission Company, LLC  
Right of Way Department  
2405 Lucien Way, Suite 200  
Maitland, FL 32751

Utility:  
Florida Gas Transmission Company  
Right of Way Department  
5051 Westheimer  
Houston, Texas 77056

Utility Tract Number(s):

### NATURAL GAS PIPELINE EASEMENT

#### **KNOW ALL MEN BY THESE PRESENTS:**

**THAT** the **STATE OF FLORIDA, DEPARTMENT OF TRANSPORTATION** (Grantor) being the owner of, or having an interest in, that certain tract of land situated and located in Section \_\_\_\_, Township \_\_\_\_, Range \_\_\_\_, \_\_\_\_\_ County, Florida and more particularly described on Exhibit A attached hereto (Lands), for and in consideration of the sum of Ten and No/100 Dollars (\$10.00) and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby grant, convey to **FLORIDA GAS TRANSMISSION COMPANY, LLC**, a Delaware limited liability company (Grantee), and to its successors and assigns:

A. the perpetual right, privilege and easement to construct, maintain, operate, inspect, repair, replace, change the size of, relocate or remove (Pipeline Operations) a pipeline or pipelines and surface and subsurface appurtenances thereto for the transportation of natural gas on, under, above, across and through the \_\_\_\_\_ foot (\_\_\_\_') part and strip of the Lands identified, described and depicted on Exhibit A-1 (Pipeline Easement);

B. the right to utilize those portions of the Lands identified, described and depicted on Exhibit A-1 for the purpose of temporary work space and extra work space during Pipeline Operations except, at road crossings, jurisdictional wetland crossings, irrigation line crossings, river and stream crossings or areas with unusual construction problems where additional extra work space may be utilized (collectively, the Construction Easement) upon concurrence from FDOT as to the need for the additional extra work space, which concurrence will not be unreasonably withheld, provided that no such concurrence from FDOT will be necessary when this Easement is located in areas outside the FDOT right of way;

C. the right to conduct the Pipeline Operations within the Pipeline Easement in connection with any existing or proposed pipeline or pipelines and any aboveground and/or subsurface facilities, including, without limitation, valve or valves, regulators, meters, cathodic protection equipment and facilities, electronic and communications equipment for the pipeline facilities, piping and fittings, fencing, pipeline markers and vent pipes (collectively, the Pipeline Facilities); and,

D. the right of ingress, egress and access to the Pipeline Easement and the Construction Easement by means of the Pipeline Easement, the Construction Easement, as well as by means of state roads and other access areas utilized by Grantor, provided that this authority to use state roads and other access areas shall not be deemed to be a property right or an interest in real property.

Grantor and Grantee agree as follows with respect to the use of the Pipeline Easement and the Construction Easement to conduct Pipeline Operations in connection with the Pipeline Facilities:

(1) During the conduct of Pipeline Operations on the Pipeline Easement, Grantee shall bury all line pipe for the pipeline or pipelines to provide a minimum cover of thirty-six inches (36"), except: (a) in rock where a minimum cover of twenty-four inches (24") will be provided and (b) under ditches, canals, streams, creeks, rivers and water impoundments existing as of the date of this Natural Gas Pipeline Easement agreement where a minimum cover of thirty-six inches (36") below the bottom of such ditches, canals, streams, creeks, rivers and water impoundments will be provided.

The Construction Easement, including the right of access across it, shall expire twenty-four (24) months from the date of this Natural Gas Pipeline Easement, or upon completion of the initial construction and installation of the Pipeline Facilities on the Pipeline Easement, whichever occurs first.

(2) Grantee shall have the right (without liability for damages naturally resulting from the proper exercise of the rights granted herein) from time to time to reclear the Pipeline Easement by cutting and removing therefrom trees, brush and other

obstructions, other than obstructions authorized or allowed by Grantee, that may, in the judgment of Grantee or pursuant to regulatory requirements, interfere with the use of the Pipeline Easement by Grantee.

(3) Grantee will restore the surface of all disturbed areas on the Pipeline Easement, Construction Easement and the Lands to their original contour and condition, as near as is reasonably practicable, the damage to which shall have been occasioned by the conduct of Pipeline Operations.

(4) Subject to Grantee complying with all applicable federal, state and local laws and regulations, Grantee may displace any gopher tortoises found within the Pipeline Easement or the Construction Easement to another location on the Pipeline Easement and/or Construction Easement, or the gopher tortoises may be displaced off-site (e.g., to a temporary holding pen), and returned as near to their original location as practicable after the Pipeline Operations are completed. In no event will Grantee displace such gopher tortoises to a location which would interfere, in any way, with construction, operation, or maintenance of transportation facilities of Grantor unless the gopher tortoises were removed from such location.

(5) Grantee shall have the right to construct and erect within the Pipeline Easement, in accordance with the Grantor standards applicable to such activity in effect as of the date of this Natural Gas Pipeline Easement, a fence or other protective barriers around any of the aboveground Pipeline Facilities that Grantee deems necessary to safeguard and protect the Pipeline Facilities.

(6) Grantee shall be responsible for providing, at the expense of Grantee, for maintenance of traffic, as specified in the Grantor standards applicable to such activity, during the conduct of those Pipeline Operations that impede vehicular traffic on the main lanes of, or the access roads or ramps to \_\_\_\_\_ or other public roads.

(7) Grantor may continue to use the surface and subsurface of the Pipeline Easement, provided that, for safety and for Grantee's operational purposes:

(a) Grantor shall neither impound water, construct nor permit to be constructed any building, structure, excavation or other improvement or obstruction on, under, above, across or through the Pipeline Easement except for present construction planned by FDOT which plans have been reviewed and approved by Grantee (the plans as approved by Grantee are listed on Exhibit B attached hereto and by this reference made a part hereof; in the event that said plans are changed in any manner that impacts Grantee, FDOT shall submit those changes to Grantee for review and approval, which approval shall not be unreasonably withheld).

(b) No water impoundments, canals, ditches or open drainage facilities shall be constructed, expanded or deepened on or across the surface of the Pipeline Easement except for present construction planned by FDOT which plans have been reviewed and approved by Grantee (the plans as approved by Grantee are listed on

Exhibit B attached hereto and by this reference made a part hereof; in the event that said plans are changed in any manner that impacts Grantee, FDOT shall submit those changes to Grantee for review and approval, which approval shall not be unreasonably withheld).

(c) Construction of Grantor on the Pipeline Easement shall be designed and conducted in such a manner that there is not less than thirty-six inches (36") of cover, except in rock, over the subsurface Pipeline Facilities, and a vertical separation of at least twenty-four inches (24") between the subsurface Pipeline Facilities and any Grantor facilities.

(d) Grantor operations on the Pipeline Easement shall not impair or interfere with the rights conveyed to Grantee, including ingress, egress and access to the Pipeline Easement and the safe operation of the Pipeline Facilities, and shall not require the lowering of the subsurface Pipeline Facilities, decrease the minimum cover over the subsurface Pipeline Facilities or change the contour of the Pipeline Easement. It is specifically understood and agreed that the present construction planned by Grantor does not violate the provisions of this paragraph and is acceptable (the plans as approved by Grantee are listed on Exhibit B attached hereto and by this reference made a part hereof; in the event that said plans are changed in any manner that impacts Grantee, FDOT shall submit those changes to Grantee for review and approval, which approval shall not be unreasonably withheld).

(8) In connection with the conduct of the Pipeline Operations and without liability to Grantor or any third party owner for damages, Grantee shall have the right to remove any Grantor or third party improvements or facilities constructed on the Pipeline Easement. However, Grantee will provide Grantor or the third party owner with prior written notice and a reasonable time in which to remove the improvements from the Pipeline Easement prior to commencing the Pipeline Operations. After completion of the Pipeline Operations, Grantor, at its sole cost and expense, shall replace the improvements or facilities at the former location of such improvements or facilities on the Pipeline Easement.

(9) The rights of Grantee under the provisions of this instrument may be assigned in whole or in part. In addition, Grantee shall have the right and option to operate the Pipeline Facilities for its own use or to lease, sell or assign any or all of the capacity of the Pipeline Facilities or the rights thereto. Notwithstanding the foregoing, nothing in this paragraph shall authorize Grantee to grant any consent to other utilities to construct any utility facilities on, under, above or within the Pipeline Easement or the Construction Easement without first obtaining express written consent of the FDOT.

(10) Except as is otherwise provided in this Paragraph, Grantee shall provide notice to Sunshine 811 as required by law prior to conducting subsurface Pipeline Operations. It is expressly provided that no prior notice shall be required in the case of an emergency involving any of the Pipeline Facilities or in the case of routine surface Pipeline Operations. In the event of any emergency operations by Grantee

within the Pipeline Easement, Grantee shall provide notice to Grantor of such operations as soon as is reasonably practicable.

(11) Notices required to be given to another party under the provisions of this Natural Gas Pipeline Easement may be given to such party by any one or more of the following methods: prepaid U.S. certified mail, return receipt requested, overnight next day courier service, facsimile or email transmission or by delivery in person. If to:

Grantor: Florida Department of Transportation

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Name of contact: District Secretary  
Telephone No.:  
Fax No.:  
Email address:

Grantee: Florida Gas Transmission Company, LLC:  
Right-of-Way Department  
2405 Lucien Way, Suite 200  
Maitland, FL 32751

Name of contact:  
Telephone No.:  
Fax No.:  
Email address:

Either party to this Easement agreement may, from time to time, change the contact information set forth above by giving notice of such change by any one or more of the methods specified.

(12) Exhibit A describes the Lands. Exhibit A-1 is a sketch that depicts the boundaries of the Pipeline Easement and the boundaries of the Construction Easement. Exhibit B is the present construction planned by Grantor. Exhibit A, Exhibit A-1 and Exhibit B are attached hereto and by this reference are made a part hereof for all purposes.

(13) This instrument and the benefits and obligations herein contained shall inure to the benefit of and be binding and obligatory upon Grantor, Grantee and their respective successors and assigns.

EXECUTED THIS \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_.

**WITNESSES:**

**GRANTOR:**  
**STATE OF FLORIDA, DEPARTMENT**  
**OF TRANSPORTATION**

\_\_\_\_\_  
Printed Name: \_\_\_\_\_

By \_\_\_\_\_  
Name: \_\_\_\_\_  
Position: \_\_\_\_\_

\_\_\_\_\_  
Printed Name: \_\_\_\_\_

Approved as to form and legality:

\_\_\_\_\_  
Department Attorney

**ACKNOWLEDGEMENT**

STATE OF FLORIDA  
COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, \_\_\_\_\_ of the **STATE OF FLORIDA, DEPARTMENT OF TRANSPORTATION**, a Florida \_\_\_\_\_, on behalf of the \_\_\_\_\_. He/she is personally known to me or has produced \_\_\_\_\_ (type of identification) as identification.

\_\_\_\_\_  
Notary Public  
Name (Printed): \_\_\_\_\_

My Commission Expires:

**EXHIBIT "A"**

**Attached to and made a part of that certain  
NATURAL GAS PIPELINE EASEMENT**

**dated \_\_\_\_\_, 20\_\_**

**by and between**

**STATE OF FLORIDA, DEPARTMENT OF TRANSPORTATION, as Grantor  
and FLORIDA GAS TRANSMISSION COMPANY, LLC, as Grantee**

**DESCRIPTION OF THE LANDS**

**EXHIBIT "A-1"**

**Attached to and made a part of that certain  
NATURAL GAS PIPELINE EASEMENT**

**dated \_\_\_\_\_, 20\_\_**

**by and between**

**STATE OF FLORIDA, DEPARTMENT OF TRANSPORTATION, as Grantor  
and FLORIDA GAS TRANSMISSION COMPANY, LLC, as Grantee**

**SKETCH OF BOUNDARIES OF THE PIPELINE EASEMENT AND BOUNDARIES  
OF THE CONSTRUCTION EASEMENT**

**EXHIBIT "B"**

**Attached to and made a part of that certain  
NATURAL GAS PIPELINE EASEMENT  
dated \_\_\_\_\_, 20\_\_**

**by and between  
STATE OF FLORIDA, DEPARTMENT OF TRANSPORTATION, as Grantor  
and FLORIDA GAS TRANSMISSION COMPANY, LLC, as Grantee**

**DESCRIPTION OF FDOT PLANS APPROVED BY FGT**

## ATTACHMENT E

### RIGHT OF WAY EASEMENT GRANTED BY THIRD PARTIES

(FDOT Tract/Project Identification)

Instrument Prepared By and Return to:  
Florida Gas Transmission Company, LLC  
Right of Way Department  
2405 Lucien Way, Suite 200  
Maitland, FL 32751

Utility:  
Florida Gas Transmission Company, LLC  
Right of Way Department  
5051 Westheimer  
Houston, Texas 77056

Utility Tract Number(s):

### NATURAL GAS PIPELINE EASEMENT

#### KNOW ALL MEN BY THESE PRESENTS:

THAT \_\_\_\_\_ (Grantor) being the owner of, or having an interest in, that certain tract of land situated and located in Section \_\_\_\_\_, Township \_\_\_\_\_, Range \_\_\_\_\_, \_\_\_\_\_ County, Florida and more particularly described on Exhibit A attached hereto (Lands), for and in consideration of the sum of Ten and No/100 Dollars (\$10.00) and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby grant, convey, and warrant to **FLORIDA GAS TRANSMISSION COMPANY, LLC**, a Delaware limited liability company (Grantee), and to its successors and assigns:

- A. the perpetual right, privilege and easement to construct, maintain, operate, inspect, repair, replace, change the size of, relocate or remove (Pipeline Operations) a pipeline or pipelines and surface and subsurface appurtenances thereto for the transportation of natural gas on, under, above, across and through the \_\_\_\_\_ foot (\_\_\_\_') part and strip of the Lands identified, described and depicted on Exhibit A-1 (Pipeline Easement);
- B. the right to utilize those portions of the Lands identified, described and depicted on Exhibit A-1 for the purpose of temporary

work space and extra work space during Pipeline Operations except, at road crossings, jurisdictional wetland crossings, irrigation line crossings, river and stream crossings or areas with unusual construction problems where additional extra work space may be utilized (collectively, the Construction Easement);

C. the right to conduct the Pipeline Operations within the Pipeline Easement in connection with any existing or proposed pipeline or pipelines and any aboveground and/or subsurface facilities, including, without limitation, valve or valves, regulators, meters, cathodic protection equipment and facilities, electronic and communications equipment for the pipeline facilities, piping and fittings, fencing, pipeline markers and vent pipes (collectively, the Pipeline Facilities); and,

D. the right of ingress, egress and access to the Pipeline Easement and the Construction Easement by means of the Pipeline Easement, the Construction Easement, as well as by means of roads and other access areas utilized by Grantor.

Grantor and Grantee agree as follows with respect to the use of the Pipeline Easement and the Construction Easement to conduct Pipeline Operations in connection with the Pipeline Facilities:

(1) During the conduct of Pipeline Operations on the Pipeline Easement, Grantee shall bury all line pipe for the pipeline or pipelines to provide a minimum cover of thirty-six inches (36"), except: (a) in rock where a minimum cover of twenty-four inches (24") will be provided and (b) under ditches, canals, streams, creeks, rivers and water impoundments existing as of the date of this Easement agreement where a minimum cover of thirty-six inches (36") below the bottom of such ditches, canals, streams, creeks, rivers and water impoundments will be provided.

The Construction Easement, including the right of access across it, shall expire twenty-four (24) months from the date of this Easement agreement, or upon completion of the initial construction and installation of the Pipeline Facilities on the Pipeline Easement, whichever occurs first.

(2) Grantee shall have the right (without liability for damages naturally resulting from the proper exercise of the rights granted herein) from time to time to reclear the Pipeline Easement by cutting and removing therefrom trees, brush and other obstructions, other than obstructions authorized or allowed by Grantee, that may, in the judgment of Grantee or pursuant to regulatory requirements, interfere with the use of the Pipeline Easement by Grantee.

(3) Grantee will restore the surface of all disturbed areas on the Pipeline Easement, Construction Easement and the Lands to their original contour and condition, as near as is reasonably practicable, the damage to which shall have been occasioned by the conduct of Pipeline Operations.

- (4) Subject to Grantee complying with all applicable federal, state and local laws and regulations, Grantee may displace any gopher tortoises found within the Pipeline Easement or the Construction Easement to another location on the Pipeline Easement and/or Construction Easement, or the gopher tortoises may be displaced off-site (e.g., to a temporary holding pen), and returned as near to their original location as practicable after the Pipeline Operations are completed.
- (5) Grantee shall have the right to construct and erect within the Pipeline Easement a fence or other protective barriers around any of the aboveground Pipeline Facilities that Grantee deems necessary to safeguard and protect the Pipeline Facilities.
- (6) Grantor may continue to use the surface of the Pipeline Easement, provided that, for safety and for Grantee's operational purposes:
- (a) Grantor shall neither impound water, construct nor permit to be constructed any building, structure, excavation or other improvement or obstruction on, under, above, across or through the Pipeline Easement;
  - (b) No water impoundments, canals, ditches or open drainage facilities shall be constructed, expanded or deepened on or across the surface of the Pipeline Easement.
  - (c) Construction of Grantor facilities on the Pipeline Easement shall be designed and conducted in such a manner that there is not less than thirty-six inches (36") of cover, except in rock, over the subsurface Pipeline Facilities, and a vertical separation of at least twenty-four inches (24") between the subsurface Pipeline Facilities and any Grantor.
  - (d) Grantor operations on the Pipeline Easement shall not impair or interfere with the rights conveyed to Grantee, including ingress, egress and access to the Pipeline Easement and the safe operation of the Pipeline Facilities, and shall not require the lowering of the subsurface Pipeline Facilities, decrease the minimum cover over the subsurface Pipeline Facilities or change the contour of the Pipeline Easement.
- (7) In connection with the conduct of the Pipeline Operations and without liability to Grantor or any third party owner for damages, Grantee shall have the right to remove any Grantor improvements or facilities constructed on the Pipeline Easement. However, Grantee will provide Grantor with prior written notice and a reasonable time in which to remove the improvements from the Pipeline Easement prior to commencing the Pipeline Operations. After completion of the Pipeline Operations, Grantor, at its sole cost and expense, shall replace the improvements or facilities at the former location of such improvements or facilities on the Pipeline Easement.
- (8) The rights of Grantee under the provisions of this instrument may be assigned in whole or in part. In addition, Grantee shall have the right and option to operate the

Pipeline Facilities for its own use or to lease, sell or assign any or all of the capacity of the Pipeline Facilities or the rights thereto.

(9) Grantor does hereby warrant marketable title to the Pipeline Easement and the Construction Easement and will defend the same against the lawful claims and demands of all persons whomsoever.

(10) Except as is otherwise provided in this Paragraph, Grantee shall provide notice to Sunshine 811 as required by law prior to conducting subsurface Pipeline Operations.

(11) Exhibit A describes the Lands. Exhibit A-1 is a sketch that depicts the boundaries of the Easement and the boundaries of the Construction Easement. Exhibit A and Exhibit A-1 are attached hereto and by this reference are made a part hereof for all purposes.

(12) This instrument and the benefits and obligations herein contained shall inure to the benefit of and be binding and obligatory upon Grantor, Grantee and their respective successors and assigns.

**EXECUTED THIS** \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_.

**WITNESSES:**

**GRANTOR:**

\_\_\_\_\_

Printed Name: \_\_\_\_\_

\_\_\_\_\_

Printed Name: \_\_\_\_\_

\_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF FLORIDA  
COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_ who is personally known to me or has produced \_\_\_\_\_ (type of identification) as identification.

\_\_\_\_\_  
Notary Public  
Name (Printed): \_\_\_\_\_  
Address: \_\_\_\_\_  
\_\_\_\_\_

My Commission Expires:

**EXHIBIT "A"**

Attached to and made a part of that certain  
NATURAL GAS PIPELINE EASEMENT

dated \_\_\_\_\_, 20\_\_\_\_

by and between

\_\_\_\_\_, as Grantor  
and FLORIDA GAS TRANSMISSION COMPANY, LLC, as Grantee

**DESCRIPTION OF THE LANDS**

**EXHIBIT "A-1"**

Attached to and made a part of that certain  
NATURAL GAS PIPELINE EASEMENT  
dated \_\_\_\_\_, 20\_\_\_\_  
by and between

\_\_\_\_\_, as Grantor  
and FLORIDA GAS TRANSMISSION COMPANY,LLC, as Grantee

**SKETCH OF BOUNDARIES OF THE EASEMENT AND BOUNDARIES OF THE  
CONSTRUCTION EASEMENT**

**Attachment F**

**COST REIMBURSEMENT AGREEMENT**

This COST REIMBURSEMENT AGREEMENT("Agreement") is entered into this \_\_\_\_ day of \_\_\_\_\_, 20\_\_, between State of Florida, Department of Transportation ("FDOT"), and Florida Gas Transmission Company, LLC, a Delaware limited liability company ("FGT").

**Background**

1. FDOT agrees to reimburse FGT for certain costs associated with FDOT's project in \_\_\_\_\_ County, Florida, FDOT FIN No. \_\_\_\_\_ ("Project") and FGT's facilities ("Costs"). These estimated itemized Costs are:

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2. Subject to the terms and conditions of this Agreement, FDOT agrees to reimburse FGT for the actual itemized Costs not to exceed the estimated amount of \$\_\_\_\_\_ without prior written approval and amendment, unless FGT's actual itemized Costs associated with the Project exceed the estimated amount in which event the parties shall amend and approve this Agreement by replacing the estimated itemized Costs with the actual itemized Costs.

**Invoice Procedures**

3. The following terms and conditions apply to all invoices submitted pursuant to this Agreement for reimbursement by FDOT:

- a. FGT may at monthly intervals submit progress invoices for all Costs incurred for the period covered by the invoice.
- b. FGT shall submit a final invoice to FDOT for payment of all actual Costs associated with the project within one year after completion of FGT's activities associated with the project.
- c. All invoices shall be submitted in triplicate and with detail sufficient for a proper pre-audit and post-audit thereof. All cost records and accounts shall be maintained by FGT in an auditable condition for a period of three years after final payment is

received by FGT. FGT shall make such books and records available for inspection by FDOT upon reasonable notice in the offices of FGT located in Maitland, Florida. In the event that an FDOT audit is not conducted within a period of three (3) years from the date the final FGT invoice is submitted to FDOT, all costs and expenses included in such invoice shall be deemed to be accepted by FDOT.

- d. Upon receipt of an invoice, FDOT has forty (40) days to approve the invoice and to deliver a request for payment (voucher) to the Department of Financial Services, or to return the invoice to FGT for further detail or correction.
- e. If a payment of an invoice is not issued within forty (40) days from the date the invoice is received a separate interest penalty, as established pursuant to Section 215.422, Florida Statutes, will be due and payable to FGT in addition to the invoice amount. Interest penalties of less than one (1) dollar will not be enforced unless FGT requests payment. Invoices which have to be returned to FGT because of FGT's preparation errors will result in a delay in the payment. The invoice payment requirements do not start until a properly completed invoice is provided to FDOT. In the event of a bona fide dispute, FDOT's voucher shall contain a statement of the dispute and authorize payment only of the undisputed amount.
- f. In accordance with Section 339.135(6)(a), Florida Statutes, FDOT, during any fiscal year, shall not expend money, incur any liability, or enter into any contract which, by its terms, involves the expenditure of money in excess of the amounts budgeted as available for expenditure during such fiscal year. Any contract, verbal or written, made in violation of this subsection is null and void, and no money may be paid on such contract. FDOT shall require a statement from the comptroller of FDOT that funds are available prior to entering into any such contract or other binding commitment of funds. Nothing herein contained shall prevent the making of contracts for periods exceeding one (1) year, but any contract so made shall be executory only for the value of the services to be rendered or agreed to be paid for in succeeding fiscal years; and this paragraph shall be incorporated verbatim in all contracts of FDOT which are for an amount in excess of \$25,000.00 and which have a term for a period of more than one (1) year.

#### **Miscellaneous Provisions**

- 4. This Agreement constitutes the complete and final expression of the parties with respect to the specific subject matter hereof and supersedes all prior

agreements, understandings, or negotiations with respect to the specific subject matter herein; provided, however, in the event of any inconsistency or conflict of the terms between this Agreement and the [AGREEMENT AND GLOBAL SETTLEMENT between FGT and the FDOT dated August 21, 2013, or the ENCROACHMENT AGREEMENT between FGT and the FDOT dated \_\_\_\_\_, 20\_\_], the [AGREEMENT AND GLOBAL SETTLEMENT AND/OR ENCROACHMENT AGREEMENT] supersedes this Agreement and controls.

5. This Agreement shall be governed by the laws of the State of Florida. Venue for any dispute arising out of this Agreement will lie exclusively in the county where the project that is the subject of the dispute is located. This exclusive venue clause shall be interpreted as mandatory, as opposed to a permissive venue selection clause. FDOT agrees that this venue selection clause acts as a waiver of its home venue privilege, and that the FDOT has the authority to consent to such a waiver. Absent a joint agreement to the contrary, both parties are waiving the right to assert forum non conveniens to transfer any dispute to a jurisdiction other than the one where the project is located.

6. Any provision of this Agreement found to be unlawful or unenforceable shall be severable and shall not affect the validity of the remaining provisions to the extent provided by Florida severability law.

7. Notices required to be given to another party under the provisions of this Agreement may be given to such party by any one or more of the following methods: prepaid U.S. certified mail, return receipt requested, overnight next day courier service, facsimile or email transmission or by delivery in person.

FDOT: Florida Department of Transportation

Name of contact:

Telephone No.:

Fax No.:

Email address:

FGT: Florida Gas Transmission Company, LLC:

Name of contact:

Telephone No.:

Fax No.:

Email address:

Either party to this Agreement may, from time to time, change the contact information set forth above by giving notice of such change by any one or more of the methods specified.

8. Either FDOT or FGT may terminate this Agreement in accordance with the [AGREEMENT AND GLOBAL SETTLEMENT between FGT and the FDOT dated August 21, 2013 and/or the ENCROACHMENT AGREEMENT between FGT and the FDOT dated \_\_\_\_\_, 20\_\_]; provided, however, that the termination shall not relieve FDOT of the responsibility to reimburse FGT for costs incurred or services satisfactorily performed before the effective date of the termination.

[9. FGT shall comply with the Required Contract Provisions for Federal Aid Contracts (Appendix A of Assurances), attached hereto as Exhibit A; provided, however, to the extent any provisions of Exhibit A are inconsistent with the provisions of paragraph \_\_ of the AGREEMENT AND GLOBAL SETTLEMENT between FGT and the FDOT dated August 21, 2013, such other provisions shall control.]

Paid by Escrow Agreement?

Yes: \_\_ If Yes, attach Escrow Agreement.

No: \_\_

FLORIDA GAS TRANSMISSION  
COMPANY, LLC

FLORIDA DEPARTMENT OF  
TRANSPORTATION

By \_\_\_\_\_

By \_\_\_\_\_

Name: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Legal Review:

\_\_\_\_\_

**Exhibit A**

STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION  
**REQUIRED CONTRACT PROVISIONS FOR FEDERAL AID  
CONTRACTS (Appendix A of Assurances)**

710-010-08  
UTILITIES  
OGC-01/13

<b>Financial Project ID:</b>	<b>Federal Project ID:</b>
<b>County:</b>	<b>State Road No.:</b>
<b>District Document No:</b>	
<b>Utility Agency/Owner (UAO):</b>	

During the performance of this Agreement, the **Utility Agency Owner (UAO)**, for itself, its assignees and successors in interest (hereinafter referred to as the **UAO**), agrees as follows:

**(1) Compliance with Regulations:** The **UAO** will comply with the Regulations of the **FLORIDA DEPARTMENT OF TRANSPORTATION (hereinafter referred to as the DEPARTMENT)** relative to nondiscrimination in Federally-assisted programs of the **DEPARTMENT** (Title 49, Code of Federal Regulations, Part 21, hereinafter referred to as the "Regulations"), which are herein incorporated by reference and made a part of this contract.

**(2) Nondiscrimination:** The **UAO**, with regard to the work performed by it after award and prior to completion of the **UAO** work, will not discriminate on the ground of race, color or national origin in the selection and retention of subcontractors, including procurement of materials or leases of equipment. The **UAO** will not participate either directly or indirectly in the discrimination prohibited by Section 21.5 of the Regulations, including employment practices when the contract covers a program set forth in Appendix A & B of the Regulations.

**(3) Solicitations:** In all solicitations either by competitive bidding or negotiation made by the **UAO** for work to be performed under a subcontract, including procurement of materials and leases of equipment, each potential subcontractor or supplier shall be notified by the **UAO** of the **UAO's** obligations under this contract and the Regulations relative to nondiscrimination on the ground of race, color or national origin.

**(4) "Buy America" Material Certification Requirements:** The **UAO** will only use steel and iron produced in the United States, in accordance with the Buy America provisions of 23 CFR 635.410, as amended. The **UAO** will ensure that all manufacturing processes for this material occur in the United States. As used in this provision, a manufacturing process is any process that modifies the chemical content, physical shape or size, or final finish of a product, beginning with the initial melting and mixing and continuing through the bending and coating stages. A manufactured steel or iron product is complete only when all grinding, drilling, welding, finishing and coating have been completed. If a domestic product is taken outside the United States for any process, it becomes foreign source material. These requirements are applicable to all steel and iron materials incorporated into the finished work, but are not applicable to steel and iron items that are not incorporated into the finished work. The **UAO** will provide a certification from the producer of steel or iron, or any product containing steel or iron as a component, stating that all steel or iron furnished or incorporated into the furnished product was manufactured in the United States in accordance with the requirements of this specification and the Buy America provisions of 23 CFR 635.410, as amended. Such certification shall also include a statement that the product was produced entirely within the United States. The **UAO** will furnish each such certification to the Florida Department of Transportation prior to incorporating the material into the project.

**(5) Information and Reports:** The **UAO** will provide all information and reports required by the Regulations, or orders and instructions issued pursuant thereto, and will permit access to its books, records, accounts, other sources of information, and its facilities as may be determined by the **DEPARTMENT** or the Federal Highway Administration to be pertinent to ascertain compliance with such Regulations, orders and instructions. Where any information required of the **UAO** is in the exclusive possession of another who fails or refuses to furnish this information, the **UAO** shall so certify to the **DEPARTMENT** or the Federal Highway Administration as appropriate, and shall set forth what efforts it has made to obtain the information.

**(6) Sanctions for Noncompliance:** In the event of the **UAO's** noncompliance with the nondiscrimination provisions of paragraphs (1) through (4), the **DEPARTMENT** shall impose such contract sanctions as it or the Federal Highway Administration may determine to be appropriate, including, but not limited to:

- (a) withholding of payments to the contractor under the Agreement until the **UAO** complies; and/or
- (b) cancellation, termination or suspension of the Agreement, in whole or in part.

STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION  
**REQUIRED CONTRACT PROVISIONS FOR FEDERAL AID**  
**CONTRACTS** (Appendix A of Assurances)

710-010-08  
UTILITIES  
OGC-01/13

(7) **Incorporation of Provisions:** The **UAO** will include the provisions of paragraph (1) through (6) in every subcontract, including procurement of materials and leases of equipment, unless exempt by the Regulations, order or instructions issued pursuant thereto. The **UAO** will take such action with respect to any subcontract, procurement or lease as the **DEPARTMENT** or the Federal Highway Administration may direct as a means of enforcing such provisions including sanctions for noncompliance; provided, however, that in the event the **UAO** becomes involved in, or is threatened with, litigation with a subcontractor, supplier or lessor as a result of such direction, the **UAO** may request the State to enter into such litigation to protect the interests of the State, and, in addition, the **UAO** may request the United States to enter into such litigation to protect the interests of the United States.

**Attachment G - Certification**

**BUY AMERICA CERTIFICATION**

1. Product Name\* \_\_\_\_\_
2. Manufacturer \_\_\_\_\_ Phone \_\_\_\_\_  
Address \_\_\_\_\_
3. Utility Owner \_\_\_\_\_
4. FDOT Project Number \_\_\_\_\_
5. In accordance with the Buy America provisions of 23 CFR 635.410, as amended, we ensure that all manufacturing processes for this material have occurred in the United States. We, therefore, certify that all steel or iron furnished or incorporated into the furnished product was manufactured in the United States.
6. By signing this, the manufacturer is certifying that the product was produced entirely within the United States.

Name \_\_\_\_\_

Title \_\_\_\_\_

Signature \_\_\_\_\_

**Instructions:**

- This Form is to be completed and returned to the Utility Owner for submittal to the appropriate FDOT personnel.
- Submission of this form shall be made prior to incorporation of the subject iron/steel products into the project.

\*(Attach additional product lists if necessary)

**Attachment H – Appendix of Assurances**

STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION  
**REQUIRED CONTRACT PROVISIONS FOR FEDERAL AID CONTRACTS**  
(Appendix A of Assurances)

710-010-08  
UTILITIES  
OGC-01/13

<b>Financial Project ID:</b>	<b>Federal Project ID:</b>
<b>County:</b>	<b>State Road No.:</b>
<b>District Document No:</b>	
<b>Utility Agency/Owner (UAO):</b>	

During the performance of this Agreement, the **Utility Agency Owner (UAO)**, for itself, its assignees and successors in interest (**hereinafter referred to as the UAO**), agrees as follows:

(1) **Compliance with Regulations:** The **UAO** will comply with the Regulations of the **FLORIDA DEPARTMENT OF TRANSPORTATION (hereinafter referred to as the DEPARTMENT)** relative to nondiscrimination in Federally-assisted programs of the **DEPARTMENT** (Title 49, Code of Federal Regulations, Part 21, hereinafter referred to as the "Regulations"), which are herein incorporated by reference and made a part of this contract.

(2) **Nondiscrimination:** The **UAO**, with regard to the work performed by it after award and prior to completion of the **UAO** work, will not discriminate on the ground of race, color or national origin in the selection and retention of subcontractors, including procurement of materials or leases of equipment. The **UAO** will not participate either directly or indirectly in the discrimination prohibited by Section 21.5 of the Regulations, including employment practices when the contract covers a program set forth in Appendix A & B of the Regulations.

(3) **Solicitations:** In all solicitations either by competitive bidding or negotiation made by the **UAO** for work to be performed under a subcontract, including procurement of materials and leases of equipment, each potential subcontractor or supplier shall be notified by the **UAO** of the **UAO's** obligations under this contract and the Regulations relative to nondiscrimination on the ground of race, color or national origin.

(4) **"Buy America" Material Certification Requirements:** The **UAO** will only use steel and iron produced in the United States, in accordance with the Buy America provisions of 23 CFR 635.410, as amended. The **UAO** will ensure that all manufacturing processes for this material occur in the United States. As used in this provision, a manufacturing process is any process that modifies the chemical content, physical shape or size, or final finish of a product, beginning with the initial melding and mixing and continuing through the bending and coating stages. A manufactured steel or iron product is complete only when all grinding, drilling, welding, finishing and coating have been completed. If a domestic product is taken outside the United States for any process, it becomes foreign source material. These requirements are applicable to all steel and iron materials incorporated into the finished work, but are not applicable to steel and iron items that are not incorporated into the finished work. The **UAO** will provide a certification from the producer of steel or iron, or any product containing steel or iron as a component, stating that all steel or iron furnished or incorporated into the furnished product was manufactured in the United States in accordance with the requirements of this specification and the Buy America provisions of 23 CFR 635.410, as amended. Such certification shall also include a statement that the product was produced entirely within the United States. The **UAO** will furnish each such certification to the Florida Department of Transportation prior to incorporating the material into the project.

(5) **Information and Reports:** The **UAO** will provide all information and reports required by the Regulations, or orders and instructions issued pursuant thereto, and will permit access to its books, records, accounts, other sources of information, and its facilities as may be determined by the **DEPARTMENT** or the Federal Highway Administration to be pertinent to ascertain compliance with such Regulations, orders and instructions. Where any information required of the **UAO** is in the exclusive possession of another who fails or refuses to furnish this information, the **UAO** shall so certify to the **DEPARTMENT** or the Federal Highway Administration as appropriate, and shall set forth what efforts it has made to obtain the information.

(6) **Sanctions for Noncompliance:** In the event of the **UAO's** noncompliance with the nondiscrimination provisions of paragraphs (1) through (4), the **DEPARTMENT** shall impose such contract sanctions as it or the Federal Highway Administration may determine to be appropriate, including, but not limited to:

- (a) withholding of payments to the contractor under the Agreement until the **UAO** complies; and/or
- (b) cancellation, termination or suspension of the Agreement, in whole or in part.

STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION  
**REQUIRED CONTRACT PROVISIONS FOR FEDERAL AID CONTRACTS**  
(Appendix A of Assurances)

716-010-08  
UTILITIES  
OGC-07/13

(7) **Incorporation of Provisions:** The **UAO** will include the provisions of paragraph (1) through (6) in every subcontract, including procurement of materials and leases of equipment, unless exempt by the Regulations, order or instructions issued pursuant thereto. The **UAO** will take such action with respect to any subcontract, procurement or lease as the **DEPARTMENT** or the Federal Highway Administration may direct as a means of enforcing such provisions including sanctions for noncompliance; provided, however, that in the event the **UAO** becomes involved in, or is threatened with, litigation with a subcontractor, supplier or lessor as a result of such direction, the **UAO** may request the State to enter into such litigation to protect the interests of the State, and, in addition, the **UAO** may request the United States to enter into such litigation to protect the interests of the United States.

## ATTACHMENT "2"

### COST REIMBURSEMENT AGREEMENT

This COST REIMBURSEMENT AGREEMENT ("Agreement") is entered into this 14<sup>th</sup> day of January, 2015, between State of Florida, Department of Transportation ("FDOT"), and Florida Gas Transmission Company, LLC, a Delaware limited liability company ("FGT").

#### Background

1. FDOT agrees to reimburse FGT for certain costs associated with FDOT's projects in Washington County, Florida, FDOT FIN No. 217909-4 ("Project") and FGT's facilities ("Costs"). These estimated itemized Costs are:

See Exhibit "B" for the scope of activity in "Exhibit "C."

2. Subject to the terms and conditions of this Agreement, FDOT agrees to reimburse FGT for the actual itemized Costs not to exceed the estimated amount of \$2,752,441.00 without prior written approval and amendment, unless FGT's actual itemized Costs associated with the Project exceed the estimated amount in which event the parties shall amend and approve this Agreement by replacing the estimated itemized Costs with the actual itemized Costs.

#### Invoice Procedures

3. The following terms and conditions apply to all invoices submitted pursuant to this Agreement for reimbursement by FDOT:

a. FGT may at monthly intervals submit progress invoices for all Costs incurred for the period covered by the invoice.

b. FGT shall submit a final invoice to FDOT for payment of all actual Costs associated with the projects within one year after completion of FGT's activities associated with the projects.

c. All invoices shall be submitted in triplicate and with detail sufficient for a proper pre-audit and post-audit thereof. All cost records and accounts shall be maintained by FGT in an auditable condition for a period of three years after final

payment is received by FGT. FGT shall make such books and records available for inspection by FDOT upon reasonable notice in the offices of FGT located in Maitland, Florida. In the event that an FDOT audit is not conducted within a period of three (3) years from the date the final FGT invoice is submitted to FDOT, all costs and expenses included in such invoice shall be deemed to be accepted by FDOT.

d. Upon receipt of an invoice, FDOT has forty (40) days to approve the invoice and to deliver a request for payment (voucher) to the Department of Financial Services, or to return the invoice to FGT for further detail or correction.

e. If a payment of an invoice is not issued within forty (40) days from the date the invoice is received a separate interest penalty, as established pursuant to Section 215.422, Florida Statutes, will be due and payable to FGT in addition to the invoice amount. Interest penalties of less than one (1) dollar will not be enforced unless FGT requests payment. Invoices, which have to be returned to FGT because of FGT's preparation errors, will result in a delay in the payment. The invoice payment requirements do not start until a properly completed invoice is provided to FDOT. In the event of a bona fide dispute, FDOT's voucher shall contain a statement of the dispute and authorize payment only of the undisputed amount.

f. In accordance with Section 339.135(6)(a), Florida Statutes, FDOT, during any fiscal year, shall not expend money, incur any liability, or enter into any contract which, by its terms, involves the expenditure of money in excess of the amounts budgeted as available for expenditure during such fiscal year. Any contract, verbal or written, made in violation of this subsection is null and void, and no money may be paid on such contract. FDOT shall require a statement from the comptroller of FDOT that funds are available prior to entering into any such contract or other binding commitment of funds. Nothing herein contained shall prevent the making of contracts for periods exceeding one (1) year, but any contract so made shall be executory only for the value of the services to be rendered or agreed to be paid for in succeeding fiscal years; and this paragraph shall be incorporated verbatim in all contracts of FDOT which are for an amount in excess of \$25,000.00 and which have a term for a period of more than one (1) year.

#### **Miscellaneous Provisions**

4. This Agreement constitutes the complete and final expression of the parties with respect to the specific subject matter hereof and supersedes all prior agreements, understandings, or negotiations with respect to the specific subject matter herein; provided, however, in the event of any inconsistency or conflict of the terms between this Agreement and the AGREEMENT AND GLOBAL SETTLEMENT between FGT and

the FDOT dated August 21, 2013, or the ENCROACHMENT AGREEMENT between FGT and the FDOT dated January 19, 2015, the AGREEMENT AND GLOBAL SETTLEMENT AND/OR ENCROACHMENT AGREEMENT supersedes this Agreement and controls.

5. This Agreement shall be governed by the laws of the State of Florida. Venue for any dispute arising out of this Agreement will lie exclusively in the county where the project that is the subject of the dispute is located. This exclusive venue clause shall be interpreted as mandatory, as opposed to a permissive venue selection clause. FDOT agrees that this venue selection clause acts as a waiver of its home venue privilege, and that the FDOT has the authority to consent to such a waiver. Absent a joint agreement to the contrary, both parties are waiving the right to assert forum non conveniens to transfer any dispute to a jurisdiction other than the one where the project is located.

6. Any provision of this Agreement found to be unlawful or unenforceable shall be severable and shall not affect the validity of the remaining provisions to the extent provided by Florida severability law.

7. Notices required to be given to another party under the provisions of this Agreement may be given to such party by any one or more of the following methods: prepaid U.S. certified mail, return receipt requested, overnight next day courier service, email transmission or by delivery in person.

FDOT: Florida Department of Transportation

Name of contact: Jonathan Harris

Telephone No.: 850-330-1479

Email address: jonathan.harris@dot.state.fl.us

FGT: Florida Gas Transmission Company, LLC:

Name of contact: David Noyes

Telephone No.: 850-350-5020

Email address: David.Noyes@energytransfer.com

Either party to this Agreement may, from time to time, change the contact information set forth above by giving notice of such change by any one or more of the methods specified.

8. Either FDOT or FGT may terminate this Agreement in accordance with the AGREEMENT AND GLOBAL SETTLEMENT between FGT and the FDOT dated August 21, 2013 and/or the ENCROACHMENT AGREEMENT between FGT and the FDOT dated January 14, 2013, provided, however, that the termination shall not relieve FDOT of the responsibility to reimburse FGT for costs incurred or services satisfactorily performed before the effective date of the termination.

9. FGT shall comply with the Required Contract Provisions for Federal Aid Contracts (Appendix A of Assurances), attached hereto as Exhibit A; provided, however, to the extent any provisions of Exhibit A are inconsistent with the provisions of paragraph 27 of the AGREEMENT AND GLOBAL SETTLEMENT between FGT and the FDOT dated August 21, 2013, such other provisions shall control.

Paid by Escrow Agreement?

Yes:    If Yes, attach Escrow Agreement.

No:   X  

FLORIDA GAS TRANSMISSION  
COMPANY, LLC

By David Shellhouse

Name: David Shellhouse

Title: Vice President - Ops

FLORIDA DEPARTMENT OF  
TRANSPORTATION

By James T. Barfield

Name: JAMES T. BARFIELD, P.E.

Title: DISTRICT SECRETARY

Legal Review:

[Signature]

**Exhibit A**  
 STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION  
**REQUIRED CONTRACT PROVISIONS FOR FEDERAL AID**  
**CONTRACTS (Appendix A of Assurances)**

710-010-08  
 UTILITIES  
 OGC-01/13

<b>Financial Project ID:</b>	<b>Federal Project ID:</b>
<b>County:</b>	<b>State Road No.:</b>
<b>District Document No:</b>	
<b>Utility Agency/Owner (UAO):</b>	

During the performance of this Agreement, the **Utility Agency Owner (UAO)**, for itself, its assignees and successors in interest (**hereinafter referred to as the UAO**), agrees as follows:

**(1) Compliance with Regulations:** The **UAO** will comply with the Regulations of the **FLORIDA DEPARTMENT OF TRANSPORTATION (hereinafter referred to as the DEPARTMENT)** relative to nondiscrimination in Federally-assisted programs of the **DEPARTMENT** (Title 49, Code of Federal Regulations, Part 21, hereinafter referred to as the "Regulations"), which are herein incorporated by reference and made a part of this contract.

**(2) Nondiscrimination:** The **UAO**, with regard to the work performed by it after award and prior to completion of the **UAO** work, will not discriminate on the ground of race, color or national origin in the selection and retention of subcontractors, including procurement of materials or leases of equipment. The **UAO** will not participate either directly or indirectly in the discrimination prohibited by Section 21.5 of the Regulations, including employment practices when the contract covers a program set forth in Appendix A & B of the Regulations.

**(3) Solicitations:** In all solicitations either by competitive bidding or negotiation made by the **UAO** for work to be performed under a subcontract, including procurement of materials and leases of equipment, each potential subcontractor or supplier shall be notified by the **UAO** of the **UAO's** obligations under this contract and the Regulations relative to nondiscrimination on the ground of race, color or national origin.

**(4) "Buy America" Material Certification Requirements:** The **UAO** will only use steel and iron produced in the United States, in accordance with the Buy America provisions of 23 CFR 635.410, as amended. The **UAO** will ensure that all manufacturing processes for this material occur in the United States. As used in this provision, a manufacturing process is any process that modifies the chemical content, physical shape or size, or final finish of a product, beginning with the initial melting and mixing and continuing through the bending and coating stages. A manufactured steel or iron product is complete only when all grinding, drilling, welding, finishing and coating have been completed. If a domestic product is taken outside the United States for any process, it becomes foreign source material. These requirements are applicable to all steel and iron materials incorporated into the finished work, but are not applicable to steel and iron items that are not incorporated into the finished work. The **UAO** will provide a certification from the producer of steel or iron, or any product containing steel or iron as a component, stating that all steel or iron furnished or incorporated into the furnished product was manufactured in the United States in accordance with the requirements of this specification and the Buy America provisions of 23 CFR 635.410, as amended. Such certification shall also include a statement that the product was produced entirely within the United States. The **UAO** will furnish each such certification to the Florida Department of Transportation prior to incorporating the material into the project.

**(5) Information and Reports:** The **UAO** will provide all information and reports required by the Regulations, or orders and instructions issued pursuant thereto, and will permit access to its books, records, accounts, other sources of information, and its facilities as may be determined by the **DEPARTMENT** or the Federal Highway Administration to be pertinent to ascertain compliance with such Regulations, orders and instructions. Where any information required of the **UAO** is in the exclusive possession of another who fails or refuses to furnish this information, the **UAO** shall so certify to the **DEPARTMENT** or the Federal Highway Administration as appropriate, and shall set forth what efforts it has made to obtain the information.

**(6) Sanctions for Noncompliance:** In the event of the **UAO's** noncompliance with the nondiscrimination provisions of paragraphs (1) through (4), the **DEPARTMENT** shall impose such contract sanctions as it or the Federal Highway Administration may determine to be appropriate, including, but not limited to:

- (a) withholding of payments to the contractor under the Agreement until the **UAO** complies; and/or
- (b) cancellation, termination or suspension of the Agreement, in whole or in part.

STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION  
**REQUIRED CONTRACT PROVISIONS FOR FEDERAL AID**  
**CONTRACTS** (Appendix A of Assurances)

710-010-08  
UTILITIES  
OGC-01/13

(7) **Incorporation of Provisions:** The **UAO** will include the provisions of paragraph (1) through (6) in every subcontract, including procurement of materials and leases of equipment, unless exempt by the Regulations, order or instructions issued pursuant thereto. The **UAO** will take such action with respect to any subcontract, procurement or lease as the **DEPARTMENT** or the Federal Highway Administration may direct as a means of enforcing such provisions including sanctions for noncompliance; provided, however, that in the event the **UAO** becomes involved in, or is threatened with, litigation with a subcontractor, supplier or lessor as a result of such direction, the **UAO** may request the State to enter into such litigation to protect the interests of the State, and, in addition, the **UAO** may request the United States to enter into such litigation to protect the interests of the United States.

**Exhibit "B"**

**FGT Relocation Costs as of August 12, 2015**

**Location:** SR 77, Bay Co Line to CR 279  
**County:** Washington  
**FPID Number:** 217909-4

<b>Item(s)</b>	<b>Job or Work Order No.</b>
Preliminary Engineering	\$ 105,234.00
Right of Way*	\$ 75,000.00
Construction Engineering	\$ -
Materials and Supplies	\$ 337,790.00
Transportation and Equipment	
Contract Construction	\$ 2,016,489.00
Miscellaneous Expense	\$ -
General Overhead Costs (%)	\$ 217,928.00
<b>GROSS COSTS:</b>	<b>\$ 2,752,441.00</b>
Salvage	\$ -
Betterment due to Increased System Certificated Capacity	\$ -
<b>TOTAL CREDITS:</b>	<b>\$ -</b>
<b>TOTAL COSTS:</b>	<b>\$ 2,752,441.00</b>

\* FDOT will acquire the Suitable Private Locations for the FGT Relocations. However, FGT expects some ancillary ROW costs.



Exhibit C-1

WASHINGTON COUNTY, FLORIDA  
S.2779, S.2780, S.2781

DATE: 02/27/2013  
 DRAWN BY: J. B. BROWN  
 CHECKED BY: J. B. BROWN  
 PROJECT NO.: 13-0001  
 SHEET NO.: 13-0001-01

PROJECT NO.	13-0001
SHEET NO.	13-0001-01
TITLE	PROPOSED GAS PIPELINE

1.5" MIN. PLANT LACING,  
 24" DI. PIPING - 12" DIA.  
 WASHINGTON COUNTY, FLORIDA

**Florida Gas  
 Transmission  
 Company**  
 A FLORIDA LIMITED LIABILITY COMPANY  
 10000 W. UNIVERSITY BLVD., SUITE 100  
 JACKSONVILLE, FLORIDA 32256

LINE NO.	LINE TYPE	LINE WIDTH	LINE COLOR
1	PROPOSED GAS PIPELINE	1.5"	RED
2	EXISTING GAS PIPELINE	1.5"	GREEN
3	EXISTING WATER MAIN	12"	BLUE
4	EXISTING SANITARY SEWER	12"	BROWN
5	EXISTING ELEC. SERVICE	4"	YELLOW
6	EXISTING ELEC. SERVICE	4"	PURPLE
7	EXISTING ELEC. SERVICE	4"	PINK
8	EXISTING ELEC. SERVICE	4"	ORANGE
9	EXISTING ELEC. SERVICE	4"	TEAL
10	EXISTING ELEC. SERVICE	4"	SLATE
11	EXISTING ELEC. SERVICE	4"	MAUVE
12	EXISTING ELEC. SERVICE	4"	PLUM
13	EXISTING ELEC. SERVICE	4"	CHERRY
14	EXISTING ELEC. SERVICE	4"	SPRING GREEN
15	EXISTING ELEC. SERVICE	4"	EMERALD GREEN
16	EXISTING ELEC. SERVICE	4"	FOREST GREEN
17	EXISTING ELEC. SERVICE	4"	SEA GREEN
18	EXISTING ELEC. SERVICE	4"	SWISS GREEN
19	EXISTING ELEC. SERVICE	4"	SHAMROCK GREEN
20	EXISTING ELEC. SERVICE	4"	VERMONT GREEN
21	EXISTING ELEC. SERVICE	4"	WINDMILL GREEN
22	EXISTING ELEC. SERVICE	4"	WINDMILL GREEN
23	EXISTING ELEC. SERVICE	4"	WINDMILL GREEN
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99	EXISTING ELEC. SERVICE	4"	WINDMILL GREEN
100	EXISTING ELEC. SERVICE	4"	WINDMILL GREEN

1.5" MIN. PLANT LACING,  
 24" DI. PIPING - 12" DIA.  
 WASHINGTON COUNTY, FLORIDA

# Exhibit C-2

